

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Superseding Old C-101 and C-111

Effective 1-1-65

OPERATOR

TRANSPORTER

PERMITTING OFFICE

OIL

GAS

Gulf Oil Corporation

Box 670, Hobbs; New Mexico 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter oil

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Abandoned Fowler Devonian and completed in Fowler Upper Yezo

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

J. R. Holt (NCT-A)

Well No.

3

Pool Name, including Formation

Fowler Upper Yezo

Kind of Lease

State, Federal or Fee

State

Lease No.

B-243-1

Location

Unit Letter

G

1980

Feet From The

North

Line and

1980

Feet From The

East

Line of Section

16

Township

24-S

Range

37-E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

The Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

Box 3119, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

Box 1394, Jal, New Mexico 88252

If well produces oil or liquids, give location of tanks.

Unit

G

Sec.

16

Twp.

24-S

Rge.

37-E

Is gas actually connected?

Yes

When

9-1-77

If this production is commingled with that from any other lease or pool, give commingling order number:

PC-448

COMPLETION DATA

Designate Type of Completion - (X)

XX

Date ~~XXXXXX~~ completed

8-30-77

Date Compl. Ready to Prod.

8-30-77

Total Depth

7591'

Elevations (DF, RKB, RT, GR, etc.)

3259' GL

Name of Producing Formation

Upper Yezo

Top Oil/ENK Pay

5354'

Perforations

5354' to 5659'

Plug Back

XX

Same Res'v.

XX

Diff. Res'v.

XX

P.B.T.D.

7357'

Tubing Depth

5291'

Depth Casing Shoe

7590'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

17-1/4"

11"

7-7/8"

CASING & TUBING SIZE

13-3/8"

8-5/8"

5-1/2"

2-3/8"

DEPTH SET

412'

3920'

7590'

5291'

SACKS CEMENT

700 sacks (Circulated)

2365 sacks (Circulated)

1050 sacks (TOC at 2465)

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

8-30-77

Date of Test

9-7-77

Producing Method (Flow, pump, gas lift, etc.)

Flowing

Length of Test

24 hours

Tubing Pressure

185#

Casing Pressure

Choke Size

30/64"

Actual Prod. During Test

525 barrels

Oil - Bbls.

357

Water - Bbls.

168

Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Lbs. Condensate/MCF

Gravity of Condensate

Testing Method (spot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. B. Liker, Jr.

(Signature)

Area Engineer

(Title)

September 7, 1977

(Date)

OIL CONSERVATION COMMISSION

SEP 8 1977

APPROVED

BY

TITLE

SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

SEPT 1977

OIL CONSERVATION COMM.
HOBBS, N. M.