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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-243-1	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator	
Gulf Oil Corporation	
3. Address of Operator	
Box 670, Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER <u>G</u>	1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM
THE <u>East</u> LINE, SECTION <u>16</u>	TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	
3259' GL	

7. Unit Agreement Name
8. Farm or Lease Name
J. R. Holt (NCT-A)
9. Well No.
3
10. Field and Pool, or Wildcat
Fowler Upper Yeso
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER		OTHER <u>Abandoned Fowler Devonian and</u>	
		completed in Fowler Upper Yeso	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7357' PB, 7591' TD.

Pulled producing equipment. Set CI BP at 7392' and capped with 35' cement, abandoning Fowler Devonian perforations 7521' to 7572'. Perforated Fowler Upper Yeso zone in 5-1/2" casing with 2, .40" JHPF at 5354-56', 5457-59', 5520-22', 5540'-42', 5616-18' and 5657-59'. Ran treating equipment and treated new perforations with 3,000 gallons of 15% NE acid and frac treated with 60,000 gallons of gel water containing 0 to 1-1/2# SPG. Flushed with 35 barrels of gel water. Maximum pressure 5,000#, minimum 3400#. ISIP 1,000#, after 17 minutes 730#. Pulled treating equipment. Ran Baker Model R double grip packer on 2-3/8" tubing. Set packer at 5291'. Swabbed and cleaned up and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>N. B. Sikes Jr.</u>	TITLE <u>Area Engineer</u>	DATE <u>September 7, 1977</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

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SEPT 1977

OIL CONSERVATION COMM.
HOBBS, N. M.