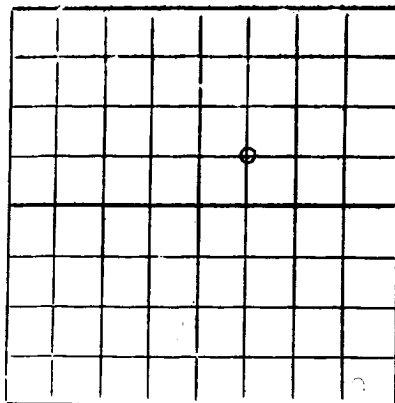


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation

(Company or Operator)

J. R. Holt "A"

(Lease)

Well No. 3, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 16, T. 24-S, R. 37-E, NMPM.

Undesignated

Pool, Lea

County.

Well is 1980 feet from North line and 1980 feet from East line

of Section 16-24-37. If State Land the Oil and Gas Lease No. is B-243-1

Drilling Commenced 10-18, 19 57. Drilling was Completed 12-11-, 19 57

Name of Drilling Contractor Western Service Drilling Co.

Address Box 1392 - Longview, Texas

Elevation above sea level at Top of Tubing Head 3263'. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 7521' to 7572' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	397'	Baker			Surface Pipe
8-5/8"	24#	New	3906'	Baker			Intermediate Pipe
5-1/2"	14#	New	7578'	Baker		7521-7572'	Producing String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	412'	700	Pump & Plug		
11"	8-5/8"	3920'	2265	Pump & Plug		
7-7/8"	5-1/2"	7590'	1050	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gallons mud acid on pay 7521-7572' and squeezed into formation

Result of Production Stimulation Flowed 59 barrels oil and 11 barrels water through 2-3/8" tubing in 24 hours.

Depth Cleaned Out _____

MP

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7591 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 1-17, 19 58
OIL WELL: The production during the first 24 hours was 70 barrels of liquid of which 84 % was oil; 0 % was emulsion; 16 % water; and 0 % was sediment. A.P.I. Gravity 62.7
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut-in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	7524'	T. Ojo Alamo	
T. Salt		T. Kirtland-Fruitland	
B. Salt		T. Farmington	
T. Yates	2760'	T. Pictured Cliffs	
T. 7 Rivers		T. Menefee	
T. Queen		T. Point Lookout	
T. Grayburg	4927'	T. Mancos	
T. San Andres		T. Dakota	
T. Glorieta		T. Morrison	
T. Drinkard		T. Penn.	
T. Tubbs	6010'	T.	
T. Abo		T.	
T. Penn.		T.	
T. Miss.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12		Distance from Top Kelly Drive Bushing to Ground				DEVIATION - TOTCO SURVEY
	554		Redrock			1/4 - 149	1 - 4472
	810		Redrock & Shale			1/4 - 280	1-1/2 - 5150
	860		Shale			1/4 - 410	0 - 5319
	1103		Redrock & Shale			1/2 - 520	3/4 - 5648
	1580		Redrock & Anhydrite			1/2 - 750	3/4 - 5792
	2074'		Anhydrite & Salt			1/2 - 937	1/4 - 5880
	2224		Anhydrite			1/4 - 1170	3/4 - 6013
	2357		Anhydrite & Salt			3/4 - 1420	1/2 - 6116
	2938		Anhydrite			3/4 - 1575	3/4 - 6196
	3105		Anhydrite & Gyp			1/2 - 1778	1/2 - 6275
	3846		Anhydrite			1-1/2 - 2015	3/4 - 6388
	4000		Anhydrite & Lime			1-1/2 - 2070	1 - 6598
	7333		Lime			1-3/4 - 2160	1/2 - 6745
	7591		Lime & Shale			1-3/4 - 2220	3/4 - 6870
						1-1/2 - 2306	1-1/4 - 6975
						1-1/4 - 2733	3-1/2 - 7211
						1-1/2 - 2843	3-1/4 - 7246
						1 - 3112	3-3/4 - 7333
						1/2 - 3288	2-3/4 - 7396
						1/4 - 3458	2-1/2 - 7466
						1/4 - 3632	
						2 - 3929	
						1 - 4290	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 26, 1958

Company or Operator Gulf Oil Corporation

Address Box 2167 - Hobbs, New Mexico

Name E. J. Taylor

Position or Title Area Supt. of Production