NEW MEXICO OIL CONS			Form C-103 (Revised 3-55)
MISCELLANEOUS (Submit to appropriate District Off			1106) HOBRE OFFICE O
	Bex 2167 - Hobbs,	New Mexico	1:07 1:07 15 PH 3:
(Ac	ldresș)		
LEASE J. R. Holt "A" WELL NO.	3 UNIT G	s 16	r 24-5 R 37-E
DATE WORK PERFORMED 11-6 thre 11	-10-57 POOL	Forder-Deven	dan
This is a Report of: (Check appropriate	block)	esults of Te	st of Casing Shut-off
Beginning Drilling Operations			
		emedial Wor	°k
Plugging	Ot	her	
After waiting over 30 hours, tested	8-5/8" casing with with 1000# for 30	h 1000# for	30 minutes. No drop o drop in pressure.
in pressure. Drilled DV tool and tested Set bridge plug on wire line at 3905 1/2" jet holes. Set retainer inside 8-5/ at 3820" with 100 macks regular neat summ pressure 3000#. After waiting ever 30 hos casing. Tested casing with 1000# for 30 m	". Perforated 8- 8" casing at 3767 nt. Circulated ap urs. drilled retain	5/8" casing '. Cemented ppreximately iner and cem	at 3820' with four through perferations 15 sacks. Maximum ent out of 8-5/8"
In pressure. Drilled DV tool and tested Set bridge plug on wire line at 3905 1/2" jet holes. Set retainer inside 8-5/ at 3820' with 100 macks regular neat sume pressure 3000#. After waiting over 30 hos	* Perforated 8- 8* casing at 3767 at. Circulated aj urs, drilled retai minutes. No drop	5/8" casing '. Cemented ppreximately iner and cem in pressure	at 3820' with four through perferations 15 sacks. Maximum ent out of 8-5/8"
In pressure. Drilled DV tool and tested Set bridge plug on wire line at 3905 1/2" jet holes. Set retainer inside 8-5/ at 3820" with 100 sacks regular neat ense pressure 3000#. After waiting over 30 hos casing. Tested casing with 1000# for 30 m FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	* Perforated 8- 8* casing at 3767 at. Circulated aj urs, drilled retai minutes. No drop	5/8" casing '. Cemented ppreximately iner and cem in pressure	at 3820' with four through perferations 15 sacks. Maximum ent out of 8-5/8"
In pressure. Drilled DV tool and tested Set bridge plug on wire line at 3905 1/2" jet holes. Set retainer inside 8-5/ at 3820" with 100 sacks regular neat ense pressure 3000#. After waiting ever 30 ho casing. Tested casing with 1000# for 30 for FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD	* Perforated 8- 8* casing at 3767 at. Circulated aj urs, drilled retai minutes. No drop	5/8" casing '. Comented ppreximately iner and com in pressure	at 3820' with four through perferations 15 sacks. Maximum ent out of 8-5/8"
In pressure. Drilled DV tool and tested Set bridge plug on wire line at 3905 1/2" jet holes. Set retainer inside 8-5/ at 3820' with 100 eacks regular neat enne pressure 3000#. After waiting ever 30 hor casing. Tested easing with 1000# fer 30 is FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth 0	* Perforated 8- 8* casing at 3767 nt. Circulated a urs, drilled retain nimites. No drop	5/8" casing • Cemented preximately iner and cem in pressure Y — Con	at 3820' with four through perforations 15 sacks. Maximum ent out of 8-5/8"
In pressure. Drilled DV tool and tested Set bridge plug on wire line at 3905 1/2" jet holes. Set retainer inside 8-5/ at 3820" with 100 eacks regular neat enne pressure 3000#. After waiting ever 30 hor casing. Tested easing with 1000# fer 30 is FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth (Perf Interval (s)	Perforated 8- 8" casing at 3767 mt. Circulated a urs, drilled retain nimites. No drep KREPORTS ONL' Prod. Int. Dil String Dia	5/8" casing • Cemented preximately iner and cem in pressure Y Con Oil St	at 3820' with four through perferations 15 sacks. Maximum cat out of 8-5/8"
In pressure. Drilled DV tool and tested Set bridge plug on wire line at 3905 1/2" jet holes. Set retainer inside 8-5/ at 3820" with 100 eacks regular neat enne pressure 3000#. After waiting ever 30 hor casing. Tested easing with 1000# fer 30 is FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth (Perf Interval (s)	Perforated 8- 8" casing at 3767 at. Circulated a urs, drilled retain minutes. No drop CREPORTS ONL Prod. Int.	5/8" casing • Cemented preximately iner and cem in pressure Y Con Oil St	at 3820' with four through perferations 15 sacks. Maximum cat out of 8-5/8"
In pressure. Drilled DV tool and tested Set bridge plug on wire line at 3905 1/2" jet holes. Set retainer inside 8-5/ at 3820" with 100 eacks regular neat enne pressure 3000#. After waiting ever 30 hor casing. Tested easing with 1000# fer 30 is FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth (Perf Interval (s)	Perforated 8- 8" casing at 3767 mt. Circulated a urs, drilled retain nimites. No drep KREPORTS ONL' Prod. Int. Dil String Dia	5/8" casing • Cemented preximately iner and cem in pressure Y Con Oil St	at 3820' with four through perferations 15 sacks. Maximum cat out of 8-5/8"
In pressure. Drilled DV tool and tested Set bridge plug on wire line at 3905 1/2" jet holes. Set retainer inside 8-5/ at 3820' with 100 sacks regular neat ense pressure 3000#. After waiting ever 30 hose casing. Tested casing with 1000# for 30 for FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth ( Perf Interval (s) Open Hole Interval Produce RESULTS OF WORKOVER:	Perforated 8- 8" casing at 3767 mt. Circulated a urs, drilled retain nimites. No drep KREPORTS ONL' Prod. Int. Dil String Dia	5/8" casing • Cemented preximately iner and cem in pressure Y Con Oil St;	at 3820' with four through perferations 15 sacks. Maximum ent out of 8-5/8"
In pressure. Drilled DV tool and tested Set bridge plug on wire line at 3905 1/2" jet holes. Set retainer inside 8-5/ at 3820' with 100 sacks regular neat ense pressure 3000#. After waiting ever 30 hose casing. Tested casing with 1000# for 30 for easing. Tested casing with 1000# for 30 for FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produce RESULTS OF WORKOVER: Date of Test	Perforated 8- 8" casing at 3767 mt. Circulated a urs, drilled retain nimites. No drep KREPORTS ONL' Prod. Int. Dil String Dia	5/8" casing • Cemented preximately iner and cem in pressure Y Con Oil St;	at 3820' with four through perferations 15 sacks. Maximum ent out of 8-5/8"
In pressure. Drilled DV tool and tested Set bridge plug on wire line at 3905 1/2" jet holes. Set retainer inside 8-5/ at 3820" with 100 sacks regular neat ense pressure 3000#. After waiting over 30 ho casing. Tested casing with 1000# for 30 i FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth ( Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	Perforated 8- 8" casing at 3767 mt. Circulated a urs, drilled retain minutes. No drep KREPORTS ONL' Prod. Int. Dil String Dia	5/8" casing • Cemented preximately iner and cem in pressure Y Con Oil St;	at 3820' with four through perferations 15 sacks. Maximum ent out of 8-5/8"
In pressure. Drilled DV tool and tested Set bridge plug on wire line at 3905 1/2" jet holes. Set retainer inside 8-5/ at 3820' with 100 eacks regular neat ease pressure 3000%. After waiting over 30 hose casing. Tested casing with 1000% for 30 for easing. Tested casing with 1000% for 30 for FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth (Open Hole Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	Perforated 8- 8" casing at 3767 mt. Circulated a urs, drilled retain minutes. No drep KREPORTS ONL' Prod. Int. Dil String Dia	5/8" casing • Cemented preximately iner and cem in pressure Y Con Oil St;	at 3820' with four through perferations 15 sacks. Maximum ent out of 8-5/8"
In pressure. Drilled DV tool and tested Set bridge plug on vire line at 3905 1/2" jet holes. Set retainer inside 8-5/ at 3820' with 100 eacks regular neat ease pressure 3000#. After waiting ever 30 hot casing. Tested easing with 1000# for 30 for FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Water Production, bbls. per day	Perforated 8- 8" casing at 3767 mt. Circulated a urs, drilled retain minutes. No drep KREPORTS ONL' Prod. Int. Dil String Dia	5/8" casing • Cemented preximately iner and cem in pressure Y Con Oil St;	at 3820' with four through perferations 15 sacks. Maximum ent out of 8-5/8"
In pressure. Drilled DV tool and tested Set bridge plug on wire line at 3905 1/2" jet heles. Set retainer inside 8-5/ at 3820" with 100 eacks regular neat ease pressure 3000#. After waiting ever 30 how casing. Tested casing with 1000# for 30 for easing. Tested casing with 1000# for 30 for FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.	Perforated 8- 8" casing at 3767 mt. Circulated a urs, drilled retain minutes. No drep KREPORTS ONL' Prod. Int. Dil String Dia	5/8" casing • Cemented preximately iner and cem in pressure Y Con Oil St;	at 3820' with four through perferations 15 sacks. Maximum ent out of 8-5/8"
In pressure. Drilled DV tool and tested Set bridge plug on wire line at 3905 1/2" jet holes. Set retainer inside 8-5/ at 3820' with 100 eacks regular neat ease pressure 3000%. After waiting over 30 hose casing. Tested casing with 1000% for 30 for easing. Tested casing with 1000% for 30 for FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth (Open Hole Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	Perforated 8- 8" casing at 3767 mt. Circulated a urs, drilled retain minutes. No drep KREPORTS ONL' Prod. Int. Dil String Dia	5/8" casing • Cemented preximately iner and cem in pressure Y Con Oil St;	at 3820' with four through perferations 15 sacks. Maximum ent out of 8-5/8"
In pressure. Drilled DV tool and tested Set bridge plug on wire line at 3905 1/2" jet holes. Set retainer inside 8-5/ at 3820' with 100 sacks regular neat ease pressure 3000#. After waiting over 30 how casing. Tested casing with 1000# for 30 is FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev TD PBD Tbng. Dia Tbng Depth O Perf Interval (s) Open Hole Interval Produce RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day	Perforated 8- s" casing at 3767 nt. Circulated a urs, drilled retain nimites. No drep (REPORTS ONL) Prod. Int. Dil String Dia cing Formation (s	5/8" casing '. Cemented preximately iner and cem in pressure Y Con Oil St ) BEFORE  (Con	at 3820' with four through perforations 15 sacks. Maximum cat out of 8-5/8" • npl Date ring Depth AFTER
In pressure. Drilled DV tool and tested Set bridge plug on vire line at 3905 1/2" jet hales. Set retainer inside 8-5/ at 3820' with 100 sacks regular neat enner pressure 3000%. After whiting over 30 how casing. Tested easing with 1000% for 30 is FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev TD PBD Tbng. Dia Tbng Depth O Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	Perforated 8- s casing at 3767 nt. Circulated a urs, drilled retain nutes. No drop (REPORTS ONL) Prod. Int. Dil String Dia cing Formation (s I hereby certify above is true a my knowledge.	5/8" casing . Cemented preximately iner and cem in pressure Y Con Oil St 	at 3820' with four through perferations 15 sacks. Maximum cat out of 8-5/8" • • npl Date ring Depth AFTER      npany) formation given
In pressure. Drilled DV tool and tested Set bridge plug on vire line at 3905 1/2" jet hales. Set retainer inside 8-5/ at 3820' with 100 eacks regular neat enner pressure 3000#. After waiting over 30 hose casing. Tested easing with 1000# for 30 is FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produce RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	Perforated 8- s casing at 3767 it. Circulated a urs, drilled retain minutes. No drop A REPORTS ONLY Prod. Int. Dil String Dia cing Formation (s I hereby certify above is true a my knowledge. Name	5/8" casing . Commented proximately iner and com in pressure Y Com Oil St BEFORE	at 3820' with four through perferations 15 sacks. Maximum cat out of 8-5/8" • • npl Date ring Depth AFTER      npany) formation given

Company Gulf Oil Corporation	Q
------------------------------	---