

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico
(Address)LEASE J. R. Holt "A" WELL NO. 3 UNIT G S 16 T 24-S R 37-E
DATE WORK PERFORMED 11-6 thru 11-10-57 POOL Fowler-DevonianThis is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 9 $\frac{1}{2}$ joints (3906') 8-5/8" Od 24# Gr. J-55 SS Casing. Set and cemented at 3920' with 1800 sacks 8% Gel through perforations at 3200'. Plug at 3100'. Maximum pressure 1200#. Second stage with 415 sacks 4% Gel and 50 sacks regular neat cement through DV tool at 905'. Circulated approximately 5 sacks of cement. Maximum pressure 200#. Job completed at 3:00 P. M. 11-6-57.

After waiting over 30 hours, tested 8-5/8" casing with 1000# for 30 minutes. No drop in pressure. Drilled DV tool and tested with 1000# for 30 minutes. No drop in pressure.

Set bridge plug on wire line at 3905'. Perforated 8-5/8" casing at 3820' with four 1/2" jet holes. Set retainer inside 8-5/8" casing at 3767'. Cemented through perforations at 3820' with 100 sacks regular neat cement. Circulated approximately 15 sacks. Maximum pressure 3000#. After waiting over 30 hours, drilled retainer and cement out of 8-5/8" casing. Tested casing with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____
	(Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date _____Name [Signature]
Position Assistant Area Supt. of Production
Company Gulf Oil Corporation