

Form 3100-5 BOX 1070
November 1983
Formerly 9-331UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIP
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM - 0321613	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL x 1980' FEL (Unit G, SW/4 NE/4)		8. FARM OR LEASE NAME South Mattix Unit Federal	
14. PERMIT NO.		9. WELL NO. 17	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3255' RDB		10. FIELD AND POOL, OR WILDCAT Fowler Ellenburger	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-24-37	
		12. COUNTY OR PARISH 13. STATE	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Repair of casing leak ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled rods and pump. Killed well, removed tree and installed blow-out preventer. Released tubing anchor, pulled tubing, laid down tubing anchor and 2 jts 2-3/8" tubing. Ran Baker retrievable bridge plug and full bore packer. RBP set at 9697'. Found leak in casing at apx. 6924+ and pumped into leak at 2 BPM at 2000 psi. Released packer, pulled tubing, laid down packer, and dumped 25' of sand on RBP. Ran pipe recovery log from 6000'-8000'. Perfed 7780'-81' and ran Baker full bore packer, 2-7/8" tubing, packer set at 7516'. Circulated behind 7" casing thru hole in casing at apx 6924+. Pumped 15 bbl of dye for fluid caliper. Caliper showed 49 bbl capacity behind 7" casing. Released packer and pulled tubing. Ran Baker cement retainer and set at 7664'. Pumped 260 sxs Class "H" cement w/fluid loss additives. Displaced with 42.5 BW. Stung out of retainer and reversed apx. 10 sx to pit. Reversed apx 24 sx from casing leak. Pulled tubing, laid down stinger, and ran Baker full bore packer, set at 6800'. Pumped into casing leak 1 BPM at 2000 psi and 2-1/2 BPM at 2500 psi. Released packer and pulled tubing. Ran Baker cement retainer and set at 6828'. Pumped into casing leak 1-1/2 BPM at 2000 psi. Stung out of retainer and pumped 100 sx Class "H" cement with fluid loss additives, and 50 sx Class "H" neat. Stung into retainer and displaced with 37 BW. Stung out of retainer and

0+5 - BLM, C

1 - J. R. Barnett
Houston, TX
Rm. 21.1561 - F. J. Nash
Houston, TX
Rm. 4.2061 - G. C. Clark
Hobbs, NM

18. I hereby certify that the foregoing is true and correct

SIGNED

Gary C. Clark

TITLE Asst. Admin. Analyst

DATE 4-30-84

(This space for Federal or State office use)

APPROVED BY

SW

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

MAY 7 1984

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

reversed 12 sx cement to pit. Squeezed 120 sx into casing leak and left 18 sx in casing. Pulled tubing and laid down stinger. Ran 6-1/8" bit, eight 4-3/4" drill collars, and 2-7/8" tubing. Drilled out cement and cement retainer, tested squeeze and tested OK. Circulated out sand to 9695' and displaced hole with clean 2% KCl fresh water. TOH and laid down drill collars. Ran Baker retrieving head, and 2-7/8" tubing. Released RBP and TOH. Perfed 9676'-9702', 9719'-21', 28'-32', 57'-60', 62'-66', 72'-76', 79'-81', and 84'-89' w/4" casing gun. Ran Baker full bore packer and set at 9600'. Ran Base Gamma Ray Temperature Survey from 9800'-9500'. Acidized the interval 9676'-9803' with 4500 gals 15% HCl in 4 stages. Ran Gamma Ray Temperature Survey and swabbed to recover load. Loaded tubing with 40 BW, released packer, pulled tubing, and laid down packer. Ran 2-7/8" seating nipple, 2 jts 2-7/8" tubing, tubing anchor with 2-7/8" tubing, seating nipple landed at 9768'. Anchor set at 9705'. Ran rods and pump, tested pump to 500 psi, tested OK. Pump tested well and evaluated production. Last 24 hrs pumped 106 bbl oil, 121 BW, and 17 MCF. Well is currently producing.

RECORDED
MAY 8 1984
O.C.D.
HOBBS OFFICE