COPY TO O. C. C.

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5.	LEASE	
ıМ-	-0321613	

-0321613		

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY I	NOTICES	AND	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil gas well other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' FNL x 1980' FEL, Sec. 15 AT SURFACE: (Unit G, SW/4 NE/4)

AT TOTAL DEPTH:

 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME South Mattix Unit Fed.

9. WELL NO.

10. FIELD OR WILDCAT NAME Fowler Ellenburger

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15-24-37

12. COUNTY OR PARISH 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3255 RDB

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*

(other)

SUBSEQUENT REPORT OF:

RECEIVED

UEU7

1979 Report results of multiple completion or zone change on Form 9–330.)

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to shut off water production and open additional pay in the Ellenburger above the current perforations 9792'-9833'. Bridge plug will be set at 9809' in an attempt to shut off water production. Intervals 9684'-9708', 9712'-9722', 9728'-9740', 9754'-9766', 9770'-9786' will then be perforated with 2 DPJSPF. Perforated intervals will be acidized with approximately 4750 gallons 15% NE HCL. Upon completion of evaluation, well will be returned to production.

Subsurface Safety Valve: Manu. and Type

_____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED LOHON Cave

TITLE Assist. Admin. And DATE

12-6-79

(This space for Federal or State office use)

_ TITLE

DATE

PROVED1-Susp, 1-CC, 1-ARCO, 1-Conoco, 1-Tenneco

DEC 12 1979

*See Instructions on Reverse Side

ACTING DISTRICT ENGINEER