

COPY TO O.C.C. HOBSBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other **32 11/63**

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR
Box 68 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1980' FUL x 1980' FUL, Sec. 15, (Unit G, SW/4 NE/4)**
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Southern Union Unit Fed.
8. FARM OR LEASE NAME
9. WELL NO.
17
10. FIELD AND POOL, OR WILDCAT
Fowler Ellenburger
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
15-24-37 NMSM
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico

15. DATE SPUNDED **10-17-63** 16. DATE T.D. REACHED **12-10-63** 17. DATE COMPL. (Ready to prod.) **12-10-63** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **3255' RDB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **10,040 MD** 21. PLUG, BACK T.D., MD & TVD **10,040 MD** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **0-10,040** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
9883-9921 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction-Def. log, Microlog, Sonic Log-Gamma Ray 27. WAS WELL CORRED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-5/8	48#	312	17-1/2"	300	
9-5/8	32.3-37#	4370	12-1/4"	450	
7"	23#	10,040	8-3/4"	960	1060

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2"	9926'	

31. PERFORATION RECORD (Interval, size and number)

9883'-9901' , 9910'-9921' w/2JSFP

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9883-9921	3000 gal acid

33.* PRODUCTION

DATE FIRST PRODUCTION **12-10-63** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-11-63	24	24/64	→	205	113	0	550

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
100		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold TEST WITNESSED BY **J. T. Crawford**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L. V. MARK TITLE Area engineer DATE 12-10-63

*(See Instructions and Spaces for Additional Data on Reverse Side)

