

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY O.C.C.

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to accept a plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Pan American Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 68 - Hobbs, New Mexico - 88240		7. UNIT AGREEMENT NAME South Water Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1930' ECL & 1950' ECL of Sec. 15 (1930' ECL, Unit 6)		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 11'	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3250' SDB		10. FIELD AND POOL, OR WILDCAT Howler Elberburger-Blinebr	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-21-S-47-2, N1/4M	
		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Completion Operations

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 12-2-69, 7" x 2 1/2" I.D. & S-45 S RT casing was run and set at 10,040'. Completed first stage, 560' ex 1 1/2" x 1 1/2" at 10,040' CFB-2. Completed 2nd stage with 250' ex salt saturated thru RT casing at 10,040'. Tested casing with 2500 PSI for 30 minutes. Test OK. Drilled out to TD of 10,040'. Perforated Elberburger 3303-5901' and 4910-21' 1/2 SFF acidized with 3000 gallons. Evaluated.

On 12-2-69, well flowed 250' ex 1 1/2" x 1 1/2" at 10,040' CFB-2. 150-100, GOR 500. CFB 40.

Further evaluation will be made as to a Blinebr completion attempt.

APPROVED

DEC 13 1963

E. G. HUBBLE
ACTING DISTRICT ENGINEER

ILLEGIBLE

18. I hereby certify that the foregoing is true and correct

Original Signed By:

SIGNED

J. W. MEEK

TITLE

Asst. District Engineer

DATE

12-13-63

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.