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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Location) Hobbs Office O. C. C. New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

December 12, 1963  
(Date)

### WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

San American Petroleum Corporation South Matlin Unit, Well No. 17, in 8 1/4 NE 1/4, (Company or Operator) (Lease) Sec. 23, T. 21-S, R. 37-E, NMPM., Taylor Oilshelter Pool

Unit Letter  
10a

County. Date Spudded 10-17-63 Date Drilling Completed 10-30-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3255' MSL Total Depth 10,040' PBD 10,040'

Top Oil/Gas Pay 9523' Name of Prod. Form. Allenburger

#### PRODUCING INTERVAL -

Perforations 9583-9921 1/2 SPT

Open Hole Depth Casing Shoe 10,040' Depth Tubing 9926'

#### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 105 bbls. oil, 0 bbls. water in 24 hrs, min. Choke Size 2 1/2" 1/4"

#### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5000 gallons acid

Casing Press. Tubing Press. 100 Date first new oil run to tank 10-30-63

Oil Transporter Shell Pipe Line

Gas Transporter El Paso Natural Gas

#### Remarks:

(Note: This is a recompletion well to SW No. 9)  
(Note: Well completed in Allenburger)

ILLEGIBLE

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 1963, 12, 30

OIL CONSERVATION COMMISSION

By: [Signature]

Title:

(Company or Operator)

Original Signed By

By: L. W. MEEK

(Signature)

Title: Area Engineer

Send Communications regarding well to:

Name: L. W. MEEK

Address: Box 65 - Hobbs, New Mexico

DEVIATION SURVEYS

<u>DEPTH</u>	<u>DEVIATION (FEET)</u>
900	1/2
1275	3/4
1555	1
1753	1
2029	3/4
2179	3/4
2521	3/4
2772	1/4
3031	1/4
3405	1/2
3795	1-1/4
4119	1/2
4651	1
4978	1-1/4
5291	1-1/2
5551	2
5750	1-1/4
6198	1-1/2
6510	2
6751	1-3/4
6911	1-3/4
7052	1-3/4
7275	1-3/4
7576	1-1/2
7910	2
8199	2
8509	2
8850	1-3/4
8977	1-1/2
9301	3/4
9538	1
9911	1-1/4
10040	1-1/4

The above surveys are true and correct to the best of my knowledge & belief.

J. C. Meek  
J. C. Meek, Area Engineer

Done and subscribed to this the 12th day of December, 1963.

Ex-3-04  
My Commission Expires

J. D. Durham  
J. D. Durham, Notary Public  
in and for Lea County, New Mexico