

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-20300
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2616

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name State D Tract 15
2. Name of Operator Amoco Production Company (Room 17.182)	8. Well No. 3
3. Address of operator P.O. Box 3092, Houston, Texas 77253-3092	9. Pool name or Wildcat Langlie-Matrix-Queen-Gas
4. Well Location Unit Letter <u>B</u> : <u>330</u> Feet From The <u>North</u> Line and <u>2050</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>24-S</u> Range <u>37-E</u> NMPM <u>Lea, NM</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3277' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

MIRUSU 8-26-93 X DIG OUT CELLAR X RTXIB X PTG. TBG PLUGGED X SCALE X LD TBG (104 JTS) RIH X 3-7/8" BIT X SCRAPER X 2-3/8" WS X TAG @ 3625FT. POH X RIH X TBG OPEN-ENDED. TLA 3621FT X PMP 25 SX CMT PLUG FROM 3621FT TO 3263FT. POH X RIH X 4-1/2" CIBP X SA 3170FT. CIRC HOLE CLEAN X TST CIBP 750 PSI OK. DISP HOLE X GEL MUD X CAP CIBP X 25 SX CMT 3170-2810FT. POH X RIH X WL X PERF 395-396 X 4 SPF. POH X WL X CLOSE BLINDS X PMP 20 BBLS X BROKE CIRC BETWEEN 4-1/2" X 7-5/8" CSG X 7-5/8" X 10-3/4" CSG X FMP 162 SX CMT. CIRC CMT TO SURF BEHIND 4-1/2" CSG X 7-5/8" CSG X WOC. RIH X TAG CMT 110FT FROM SURF X SPOT SURF PLUG X 13 SX CMT. CUT OFF WELLHEAD X INST PXA MARKER X WELL PXA X RDMSU (8-31-93).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devina M. Prince TITLE Staff Assistant DATE 09-13-93

TYPE OR PRINT NAME Devina M. Prince TELEPHONE NO. (713) 596-7686

(This space for State Use)

APPROVED BY Charles Perrin TITLE OIL & GAS INSPECTOR DATE JAN 27 1994

CONDITIONS OF APPROVAL, IF ANY: