				-**.										
NO. OF COPIES RECEIVE	.0	l	•									m C+10 vised 1		
DISTRIBUTION										1			ype of Leas	3e ]
NEW MEXICO OIL CONSERVATION COMMISSION										te X		Fee		
FILE		+	WELL	COMPL	ETION C	DR REC	OMPLETIC	N REI	PORT ANI	DLOG			Gas Lease	
LAND OFFICE		<b>  </b>									B-26			
OPERATOR												7177	711111	111111
											()))	////	//////	MMM
Ia. TYPE OF WELL											7. Unit	Agrees	nent Name	7777777
		QIL	🛛	GAS WEL										
b. TYPE OF COMPLE	TION	WE		WEL	<i>د</i> اا		OTHER_		······		8. 1'arr	n or Le	ase Name	
NEW WOR WOR		DEEPE		PLUC BACK		ESVR.	OTHER				Stat	te D	1. 	1.
2. Name of Operator		•									9. Well	No.		·
Amoco Producti	ion Con	npany	/								_	3		
3. Address of Operator	1			70									Pool, or Wi	-
P.O. Drawer A,	, Leve	lland	1, Ie	xas 79	330			·			Quee	en	·/	4
4. Location of Well.											////	////	IIIII	<u>IIIIII</u>
D			320			nowfl	n	20	F0 -		IIII	////	IIIII	IIIIIII
UNIT LETTERB	LOCAT	ED	330	FEET	FROM THE _	norti	LINE AND	20		T FROM	İΠ	7777,	ПШ	$HHH_{l}$
east	٦	5		24-5	37_	F		////	IIIIIA	())))	Lea	unty		
THE EAST LINE OF S	SEC.	- T D =	rwe.	24-S R	SE. J/-	E NMPM	Prod.) [18.1		$\underline{\text{All}}$					11111/
0C-4-10-78	10. Date	1.D.F	leache(		en - 6-		104.7 18.1		$7^{\circ}$ RDF, KA	ο, π <i>ι</i> , θ	n, etc.)	19. EI	ev. Cashing	inead
20. Total Depth	L	21. Plu	a Back		<u> </u>		le Compl., Ho		3. Intervals	Botan	Toole	L	Cable Too	e
7712'			3665'			Many	ie eenipii, 110		Drilled By		10015	1	cubie 100.	
24. Producing Interval(s	), of this			Top. Botto	m. Name					_ <u></u>		25	Was Direct	ional Survey
												23.	Made	Iondi Survey
3230' - 3390'	queen												No	
26. Type Electric and O	ther Logs	Fiun			····		<u>_</u>	•	<u></u>			27. Was	Well Cored	
None other tha	an orig	ginal												
28.				CA	SING REC	ORD (Rep	ort all strings	s set in	well)					
CASING SIZE	WEIGH	IT LB.	FT.	· · · · · ·	HSET	1	ESIZE		CEMENTI	IG RECO	RD		AMOUNT	PULLED
		···						·····						
Original casir	nd not	alte	ered	·							<u></u>			
	1													
29.		L	INER I	RECORD				30	•	т	UBING	RECOR	D	
SIZE	TOP	,	80	DTTOM	SACKS	EMENT	SCREEN		SIZE		TH SE	т	PACK	ERSET
								2	3/8"	321	<u>4'</u>			
			l	·										
31, Perforation Record (			d numbe	er)			32.	ACID, S	SHOT, FRAC	TURE, O	CEMENT	r sque	EZE, ETC.	
3230' - 3390'	2 DPC	JSPF					DEPTH						MATERIAL	USED
								3390		0 Gal				
							<u>B230' -</u>	3390		100 Ga	I Fra	IC F1	<u>uid w/C</u>	02
							<u>3230' -</u> 3230' -	3390			s 20-			
33.	<u>.</u>			·····.		PPOP		3390	4° <b>6</b>	00 lb	s 10-	20 5	anu	{
Date First Production		Produ	ction 1	tethod /Flo	wing. pas		UCTION ing - Size and	d type n	ump)		Wall C	itatus (	Prod. or Shu	tein]
5-30-78			Flow			ing the second		- • 7 1 5 1				it-in		
Date of Test	Hours Te	stedi		oke Size	Prod'n.	For	Oil - Bbl.	Go	IS - MCF	Water	- Bbl.		as_Oil Ra	tio
<b>6-1</b> -78	24			8/64	Test P		0		668	0			-	1
Flow Tubing Press.	Casing [	ressur	e Co	ficulated 2	4- 011 - E	ibl.	Gas - N	ICF	Water	- Bbl.		Oil Gr	avity - API	(Corr.)
168#	250#	ŧ	He	our Hate	0		66	58		0				
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By														
Sales Contract being negotiated C. Holloway														
35. List of Attachments							····· ··· · · · · · · · · · · · · · ·			• <del>1</del>				
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.														
$\downarrow$	1 21	/	1 []	,			ata 1					~	7 70	
SIGNED N.	· He	n C	L		TIT	LE	nin. Anal	yst			DATE _	-0-	7-78	
	<u>.</u>	1 0												]

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NMULL-H; I-DIV; I-SUSP; (J-AVH

## INSTRUCTIONS

ian 20 days after the completion of any newly-drilled or origie District Office of the Commission not lat This form is to be 'fled with the orby one copy of all electrical and radio-activity i \_\_\_\_\_run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall deepened well, it shall be accompanalso be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Hule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southea	stern New Mexico	Nort	Northwestern New Mexico							
т	Anhy	T. Canyon	Т. Ојо Аlano	T, Penn. "B"							
т	Salt		T. Kirtland-Fruitland	T. Penn. "C"							
n	Salt		T. Fictured Cliffs								
т.	Vates	T. Miss	T. Cliff House	T. Leadville							
r	7 Rivers	T. Devonian	T. Menefee	T. Madison							
т. Т	Queen	T. Silurian	T. Point Lookout	T. Elbert							
т	Grayburg	_ T. Montoya	T. Mancos	T. McCracken							
T.	San Andres	_ T. Simpson	T. Gallup	T. Ignacio Qtzte							
T.	Glorieta	_ T. McKee	Base Greenhorn	T. Granite							
т	Paddock	_ T. Ellenburger .	T. Dakota	T							
Т.	Blinebry	T. Gr. Wash	T. Morrison	T,							
т	Tubb	T. Granite	T. Todilto	T							
T.	Drinkard	T. Delaware Sar	nd T. Entrada	T							
т	Abo	T. Bone Springs	T. Wingate	T							
Т.	Wolfcamp	T	T. Chinle	T							
т	Penn	T	T. Permian	T							
т	Cisco (Bough C)	T	T. Penn. "A"	T							
			OTH OR GAS SANDS OR ZONES								
No.	1, from 3230'	to339	0' No. 4, from								
No.	2, from			to							
No.	3, from			to							
			IMPORTANT WATER SANDS								

Include data on rate of water inflow and elevation to which water rose in hole.

"No. 1, from	None	to	feet.	**************************************
			,	••••••••••••••••••••••••••••••••••••••
•				
10. 1, 11010			ttach additional sheets if necessary	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	Τo	Thickness in Feet	Formation
55	E URIG	INAL RE	PORTS				
	•						
				- - -		1000 100 100	
					الله تو کو تو الم محمد الم		