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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2616

1a. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
State D

2. Name of Operator
Amoco Production Company

9. Well No.
3

3. Address of Operator
P.O. Drawer A, Levelland, Texas 79336

10. Field and Pool, or Wildcat
Queen

4. Location of Well
UNIT LETTER <u>B</u> LOCATED <u>330</u> FEET FROM THE <u>north</u> LINE AND <u>2050</u> FEET FROM <u>east</u> LINE OF SEC. <u>16</u> TWP. <u>24-S</u> RGE. <u>37-E</u> NMPM

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
OC-4-10-78		Queen - 6-1-78	3287' RDB	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7712'	3665'				

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3230' - 3390' Queen	No

26. Type Electric and Other Logs Run	27. Was Well Cored
None other than original	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Original casing not altered					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3214'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
3230' - 3390' 2 DPJSPF	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3230' - 3390'</td> <td>4000 Gal 15% MCA</td> </tr> <tr> <td>3230' - 3390'</td> <td>50000 Gal Frac Fluid w/Co₂</td> </tr> <tr> <td>3230' - 3390'</td> <td>46000 lbs 20-40 sand</td> </tr> <tr> <td>3230' - 3390'</td> <td>45000 lbs 10-20 sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3230' - 3390'	4000 Gal 15% MCA	3230' - 3390'	50000 Gal Frac Fluid w/Co ₂	3230' - 3390'	46000 lbs 20-40 sand	3230' - 3390'	45000 lbs 10-20 sand
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33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-30-78		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
6-1-78	24	48/64		0	668	0	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
168#	250#		0	668	0	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sales Contract being negotiated	C. Holloway

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>A. V. Hudley</u>	TITLE <u>Admin. Analyst</u>	DATE <u>6-7-78</u>

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
SEE ORIGINAL REPORTS							