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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-2616

7. Unit Agreement Name

8. Farm or Lease Name

State D

9. Well No.

3

10. Field and Pool, or Wildcat

Queen

12. County

Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Drawer A, Levelland, Texas 79336

4. Location of Well
UNIT LETTER B 330 FEET FROM THE north LINE AND 2050 FEET FROM
THE east LINE, SECTION 16 TOWNSHIP 24-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3287' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPERARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☒

CASING TEST AND CEMENT JOB ☐

OTHER Propose to test Queen zone ☒

OTHER Correct report dated 5/18/78 ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After squeeze job failed at 3786' came up hole and perforated at 3730' w/4 JSPF. Ran 2 7/8" tbg and squeeze tool and set cement retainer at 3675'. Pressure casing annulus to 500# and pump 50 BFW down tbg and established circulation w/75% returns. Pump 30 BFW down tbg at rate of 4 BPM at 1500#. Pumped 250 sx Class C cement. Displace tbg w/13.5BFW. Reverse out 65 sx cement. Ran temperature survey. Top of cement at 2170'.

Propose to test Queen sand zone 3230'-3390'. Plug off Glorieta perfs 5078'-82' by setting CIBP at 5000' and cap w/35' cement. Plug off San Andres zone 3768'-3811' by setting CIBP at 3700' and cap w/35' cement. Perforate Queen zone 3230'-3390' w/2JSPF. Acidize perfs:w/4000 gals 15% MCA acid. Swab to evaluate.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Cox

TITLE Administrative Supervisor

DATE 5-24-78

APPROVED BY Jerry Sexton

TITLE Dist. L. Supv.

DATE MAY 26 1978

CONDITIONS OF APPROVAL, IF ANY
0+4-NMOCC-H; 1-Div; 1-Susp; 1-RC

