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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2616

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Amoco Production Company
3. Address of Operator
P.O. Drawer A, Levelland, Texas 79336
4. Location of Well
UNIT LETTER B 330 FEET FROM THE North LINE AND 2050 FEET FROM
THE East LINE, SECTION 16 TOWNSHIP 24-S RANGE 37-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
3287' RDB

7. Unit Agreement Name
8. Form or Lease Name
State D
9. Well No.
3
10. Field and Pool, or Wildcat
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☒ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐ CHANGE PLANS ☒ CASING TEST AND CEMENT JOBS ☐
OTHER Propose to test Queen Zone ☒ OTHER Test San Andres and Glorieta Zone ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in service unit 4-11-78. Pull rods and pump and tbq. Run tbq and set BP at 5305'. Spot 35 sx cement on top of BP. Run cement bond 5270' to 3425'. Top of cmt. at 3790'. Perforate San Andres zone at 3786 w/4JSPF. Pump in 300 gals of Brine containing 5 gal. Morflo II per 1000 gals. Run 2 7/8" tbq and cmt. ret and set at 3737'. Test csg w/500#. Squeeze perfs w/250 sx Class "C" cmt. Reverse out 8 sx cmt. Cmt failed to circulate out of Intermediate casing. Run temp. survey and found no cement above cement retainer. Drill out cement retainer and no cement below retainer. Perforate 4 1/2" casing 3768'-74', 3782-86', 3797-3800' and 3806-11' w/2 JSPF. Run 2 3/8" tbq and set pkr at 3745'. Acidize perfs w/4000 gal 15% MCA acid w/45 ball sealers. Swab test well. San Andres zone non productive. Run tbq and set retainer at 3735'. Pump 30 BFW down tbq. Squeeze perfs 3768' to 3811' w/150 sx Class "C" plus 1% Halid #3 and 75 sx Class "C" w/5# sand per sx. Reverse out 10sx cmt. Pull tbq and WOC 24 hrs. Run tbq x bit and drill out retainer set at 3735' and cement 3735' to 3815'. Circulate hole clean and test csg w/800#. Test OK. Run tbq x bit to 5247'. Pull tbq x bit. Perforate Glorieta zone 5078'-82' w/2JSPF. Run tbq x pkr and set at 5060', tbq landed at 5215. Acidize perfs w/1000 gal 15% MCA. Swab test well. Glorieta zone non-productive. Propose to test Queen sand zone 3230-3390'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy W. Cox TITLE Administrative Supervisor DATE 5-18-78

APPROVED BY Jerry Sexton TITLE DATE MAY 23 1978

CONDITIONS OF APPROVAL, District Supervisor
0+4-NMOCC-H; 1-Div; 1-Susp; 1-RC