

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

By Amesbury Petroleum Corporation State NEW MEXICO
(Company or Operator) (Lease)

Well No. 9, in 1/4 of 10N 1/4 of Sec. 16, T. 24N, R. 27E, NMPM.
Farmer, Donnell Pool, 100 County.

Well is 200 feet from North line and 200 feet from East line
of Section 16. If State Land the Oil and Gas Lease No. is 70614

Drilling Commenced 11-10, 1942 Drilling was Completed 12-23, 1942

Name of Drilling Contractor Noble Drilling Corp.

Address P. O. Drawer 150 - Dickinson, Texas

Elevation above sea level at Top of Tubing Head 3287.53 The information given is to be kept confidential until
not confidential, 1943

OIL SANDS OR ZONES

No. 1, from 745 to 775 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	32.455	New	333	Cable			Surface
7-5/8	26.48	JS & B	3432	"			Inner
4-1/2	9.5-11.6	JS	7732	"		7051-7705	Oil Casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4	345		250	Pump Plug		
7-5/8	3475		300	Pump Plug		
4-1/2	702		600	Pump Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Interval 7651-7705 cemented with 5000 gallons 15%

Result of Production Stimulation 37-150 BBL X 10-21 in 24 hours

Depth Cleaned Out 7701 SD

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.

Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing..... 3-2-1920, 1920

OIL WELL: The production during the first 24 hours was.....253.....barrels of liquid of which.....17.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	2 1/2	T. Devonian.....	14 1/2	T. Ojo Alamo.....
T. Salt.....	2 1/2	T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....	2 1/2	T. Montoya.....		T. Farmington.....
T. Yates.....	2 1/2	T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....		T. Menefee.....
T. Queen.....	2 1/2	T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....		T. Mancos.....
T. San Andres.....	2 1/2	T. Granite.....		T. Dakota.....
T. Glorieta.....	2 1/2	T.		T. Morrison.....
T. Drinkard.....	2 1/2	T.		T. Penn.....
T. Tubbs.....	2 1/2	T.		T.
T. Abo.....	2 1/2	T.		T.
T. Penn.....		T.		T.
T. Miss.....		T.		T.

FORMATION RECORD

[illegible]

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... Her Services, Incorporated.....

Address.....

Name V. E. SPERRY

Position or Title.....