NUMBER OF COPIE	SRECEIVED	
DIS	TRIBUTION	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
PRORATION OFFI	C E	
OPERATOR		l

## NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 HOBBS OFFICE O. C. C. MISCELLANEOUS REPORTS ON WELLS NOV 20 R. 1006AM '63

Reserve	PRORATION OFFICE			• .							
Passing Petroleus   Corporation   Value   No.   Unit Letter   Section   Township   Range   State   Provided	me of Company				٠				w .		
Position	Pan America	an Petrole	am Corporati	.083		Box	68 -	Hobbs, Re	m Hexico	Dance	
Position				Well No.	Unit	Letter	_	4		Kange	2717
This is a Report of Forder Deventian  This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Remedial Work  Caning Test and Cement Job Other (Explain):  Plugging  Remedial Work  Inited account of work done, nature and quantity of materials used, and results obtained.  Can 11-14-63, 7-5/8* OD 26.14 J-55 2 R-60 caning was run and set at 34,731 with 300 EX  coments. After WOC 16 hours, tested caning with 1500 PSI for 30 minutess. Test OK.  Reduced hale to 4-3/4* at 34,731 and resumed drilling operations.  Fill in Bellow For Remedial Work Reports Only  ORIGINAL WELL DATA  File.  T D  PB T D  Producing Interval  Completion Date  Oil String Diameter  Oil String Diameter  Oil String Diameter  Tubing Depth  Oil String Formation(s)  RESULTS OF WORKOVER  Test  Date of Cil Production Gas Production MCFPD  Before  Workover  After  Workover  OIL CONSERVATION COMMISSION  Name (Figures Accounts) by  Y. E. STALEY  V. E. STALEY  Title  Position  Name (Figures Accounts) by  Y. E. STALEY  Company	State "D"			3		3		<u> </u>	)		318
THIS IS A REPORT OF: (Check appropriate block)   Design Test and Cement Job   Other (Explain):   Plugging   Remedial Work     Plugging   Remedial Work   Other (Explain):   Plugging   Remedial Work     Can 11-14-63, 7-5/8" OD 26.4# J-55 & H-60 casting was run and set at 3473" with 300 ax     Can 11-14-63, 7-5/8" OD 26.4# J-55 & H-60 casting was run and set at 3473" with 300 ax	e Work Perform	ed	Pool Ford or	Devonis					ios.		
Beginning Drilling Operations    Plugging   Remedial Work   Report   Results obtained.    Company   Remedial Work   Report   Remedial Work   Report   Results   Resu	L-19 CRF4	17-11-02	THIS I	S A REPOR	T OF:	(Check a	pproprie	ite block)			
Pingging	1 P desire De	illian Operatio							plain):		
interested by Position Position Position Producing Interval  Title Marcorated Interval  Producing Formation(e)  RESULTS OF WORKOVER  To Date of Test Date of Tes		illing Operation									
cement. After WOC 18 hours, tested easing with 1500 PSI for 30 minutes. Test CK.  Reduced hale to 4-3/4" at 3473' and resumed drilling operations.  Position  Field Forman  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  PBTD  Producing Interval  Perforated Interval  Perforated Interval  Producing Formation(a)  Producing Formation(a)  Producing Formation(a)  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Date of BPD  Oil Production  RESULTS OF WORKOVER  Test  Oil CONSERVATION COMMISSION  Name  Original String Diameter  Oil Conspany  Production GOR Cas Well Potentian MCFPD  I hereby certify that the information given above is true and components  I hereby certify that the information given above is true and components  Oil CONSERVATION COMMISSION  Name  Original String Diameter  Oil String Dia	Plugging					and reco	lte obte	ined			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  PETUS  FELEV.  TD  PBTD  Producing Interval  Completion Date  Oil String Diameter  Oil String Diameter  Oil String Depth  Producing Formation(s)  Perforated Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of BPD  Before Workover  After Workover  Oil CONSERVATION COMMISSION  Name  Original Signed by: V. E. STALEY  Parameteran Potrolem Carporation  Company  Producing Formation  Oil String Diameter  Oil String Depth	coment.	After WOC	18 hours, t	ested ca	sing	with ]	1500 P	SI for 3	O minutes		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  F Elev. T D PBTD Producing Interval Completion Date  Perforated Interval(s)  Pen Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Test Date of BPD Gas Production MCFPD Water Production MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Name Original Samed by: V. E. STALEY  Position  Producing Interval Company  Company											
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  F Elev. TD PBTD Producing Interval Completion Date  whing Diameter Tubing Depth Oil String Diameter Oil String Depth  Producing Formation(s)  Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Oil Production BPD Gas Production MCFPD Water Production GOR Cubic feet/Bbl MCFPD  Before Workover After Workover  OIL CONSERVATION COMMISSION  Name Original Signed by: V. E. STALEY  Position  Producing Formation(s)  I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  Name Original Signed by: V. E. STALEY  Position  Area Superint and the Company	inessed by			Positi	on.						
F Elev.  T D  PBTD  Producing Interval  Completion Date  Uning Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Date of Test  Oil Production BPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Name  Original Signed by V. E. STALEY  Position  Approve 157  Title  Position  Area Superint and est.  Company		Presier		Fi	ld F			Pan Amer		wless.	Corporation
Tubing Depth  Oil String Diameter  Oil String Diameter  Oil String Depth  Oil String		Frazier	FILL IN B	ELOW FOI	Id F	EDIAL Y	VORK F	Pan Amer		colem	Corporation
reforated Interval system of String Diameter  reforated Interval system of the Interval sys				ELOW FOI	R REMI	EDIAL Y	VORK F	Pan Amer	ILY		
Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Date of Test Date of Test Workover  Date of Test Date of MCFPD Workover  Workover Date of Test Date of MCFPD Date of MCFPD Date of Test Date of MCFPD	K. R.			ELOW FOI	R REMI	EDIAL Y	VORK F	Pan Amer	ILY		
Producing Formation(s)  RESULTS OF WORKOVER  Test Date of MCFPD Date of Test Date of Dat	F Elev.	TI	)	ELOW FOI	R REMI	EDIAL \ _ WELL	DATA	Pen And REPORTS ON Producing	Interval	Con	mpletion Date
Test Date of D	F Elev.	TI	)	ELOW FOI	R REMI	EDIAL \ _ WELL	DATA	Pen And REPORTS ON Producing	Interval	Con	mpletion Date
Test Date of Test Oil Production BPD Gas Production MCFPD Water Production GOR Cubic feet/Bbl MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Name Original Signed by: V. E. STALEY  Position  Area Superint states:  Company	F Elev.	TI	)	ELOW FOI	R REMI	Oil Str	DATA	Producing Producing	Interval	Con	mpletion Date
Test Date of Test Oil Production BPD Gas Production MCFPD Water Production GOR Cubic feet/Bbl MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Name Original Signed by: V. E. STALEY  Position  Area Superint sedent.  Company	F Elev. ubing Diameter	T I	)	ELOW FOI	R REMI	Oil Str	DATA	Producing Producing	Interval	Con	mpletion Date
Test Date of Test BPD MCFPD BPD Cubic feet/Bbl MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name Original Signed by: V. E. STALEY  Position  Area Superint orders:  Company	F Elev. ubing Diameter	T I	)	ELOW FOI	R REMI	Oil Str.	ing Dian	Producing Producing meter	Interval	Con	mpletion Date
Before Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and compto the best of my knowledge.  Name Original Signed by: V. E. STALEY  Position  Area Superint codest  Company	F Elev. ubing Diameter	T I	Tubing Depth	ELOW FOI	ILTS	Oil Str. Produc	ing Dian	Producing Producing meter  mation(s)	Interval Oil Stri	Con ng Dept	mpletion Date  th  Gas Well Potentis
OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and compto the best of my knowledge.  Name Original Signed by: V. E. STALEY  Position  Area Superint endest  Company	F Elev.  ubing Diameter erforated Interv	T I  val(s)  val  Date of	Tubing Depth Oil Product	ELOW FOI	ULTS as Prod	Oil Str.  Production	ing Dian	Producing Producing mation(s)	Interval Oil Stri	Coi ng Dept	mpletion Date  th  Gas Well Potentis
OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and compto the best of my knowledge.  Name Original Signed by: V. E. STALEY  Position  Area Superint endest  Company	F Elev.  ubing Diameter erforated Intervented Intervented Test Before	T I  val(s)  val  Date of	Tubing Depth Oil Product	ELOW FOI	ULTS as Prod	Oil Str.  Production	ing Dian	Producing Producing mation(s)	Interval Oil Stri	Coi ng Dept	mpletion Date  th  Gas Well Potentis
Approved by V. E. STALEY  Position  Area Superint endeat  Company	F Elev.  Tubing Diameter  Perforated Intervention  Test  Before Workover  After	T I  val(s)  val  Date of	Tubing Depth Oil Product	ELOW FOI	ULTS as Prod	Oil Str.  Production PD	ing Dian	Producing Producing neter  mation(s)  Production BPD	Interval Oil Stri	Con ng Dept	mpletion Date  h  Gas Well Potentia MCFPD
Title  Area Superint codesit  Company	F Elev.  Tubing Diameter  Perforated Intervention  Test  Before Workover  After	TI ral(s) val  Date of Test	Oil Product	PELOW FOI	ULTS as Prod	Oil Str.  Production PD	ing Dian  ing Dian  KOVEF  Water  reby cer	Producing Producing neter  mation(s)  Production BPD	GOR Cubic feet	Con ng Dept	mpletion Date  h  Gas Well Potentia MCFPD
Company	F Elev.  ubing Diameter erforated Intervence  Ppen Hole Intervence  Test  Before Workover  After Workover	TI ral(s) val  Date of Test	Oil Product	PELOW FOIL OF PERSON G	ULTS as Prod	Oil Str.  Production PD	ing Diam  ing Diam  KOVEI  Water  reby cer he best	Producing Producing neter  mation(s)  r Production BPD  retify that the inof my knowled	GOR Cubic feet	Con ng Dept	mpletion Date  h  Gas Well Potentia MCFPD
N-4-	F Elev.  ubing Diameter erforated Intervence pen Hole Intervence Test Before Workover After Workover	TI ral(s) val  Date of Test	Oil Product	PELOW FOIL OF PERSON G	ULTS as Prod	Production PD  I he to t	ing Dian  KOVEF  Water  reby cerhe best  e Gr	Producing Producing neter  mation(s)  r Production BPD  retify that the inof my knowled	GOR Cubic feet	Con ng Dept	mpletion Date  h  Gas Well Potentia MCFPD
	F Elev.  Telev.  Test  Before Workover  Approved by	TI ral(s) val  Date of Test	Oil Product	PELOW FOIL OF PERSON G	ULTS as Prod	Production PD  I he to t Nam Pos:	ing Diam  ing Diam  KOVEF  Water  reby cer he best e Or V,	Producing Producing neter  Producing  Producing  Producing  Production  Production	GOR Cubic feet	Con ng Dept	mpletion Date  h  Gas Well Potentia MCFPD

192 23 6 to 61 163

And the first of the second