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<u> </u>			2007
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Dev. 7595			
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	FORMATION SPL: Dev. 7595 OG: nhy 1055 ates 2504 ueen 3230 A 3810 lor 4935 p 7712'	SPL:	IT E Line of Sec. CLASS. EL CLASS. EL EL FORMATION DATUM FORMATION SPL: Dev. 7595 EL Oev. 7595 EL Jor 1055 EL A 3810 EL Ior 4935 EL D 7712 PB

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DATE	PROP DEPTH 7800' TYPE

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F.R. 11-7-63 PD 7800', Devonian. 11-26-63 Drlg. 6108'. 12-2-63 Drlg. 7455'. 12-9-63 TD 7712', prep to perf. 12-16-63 TD 7712', COMPLETED (Holding for Tops) Perf 7654-7705 w/2 SPF Ac. 5000 gals. 12-26-63 AMENDED WELL NUMBER: Was #1. 12-30-63 TD 7712', Completion Reported. LOG TOPS: Abo 6580', Devonian 7650'.	PD 7800', Devonian. -26-63 Drlg. 6108'. -2-63 Drlg. 7455'. -9-63 TD 7712', prep to perf. -16-63 TD 7712', COMPLETED (Holding for Tops) Perf 7654-7705 w/2 SPF Ac. 5000 gals. 2-26-63 AMENDED WELL NUMBER: Was #1. -30-63 TD 7712', Completion Reported
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COUNTY LEA FIELD FOWLER OPR PAN AMERICAN PET. CORP.		OWWO 			
<u></u>			N	1AP	
330' FNL, 2050' FEI	of Sec.		CO.(ORD	
Re-Cmp 3-27-69		CLASS	OWDE	EU	
csg a sx. tubing 10 3/4" at 345' w/250 sx 7 5/8" at 3473' w/300 sx 4 1/2" at 7712' w/600 sx	FORMATION		FORMATION	DATU	
LOGS EL GR RA IND HC A					

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DATE	PROP DEPTH 5594 TYPE WO					

4 ∽21∽ 69	F.R.C. 4-24-69; Opr's Elev. 3286' DF PD 5594' W0 (Flinebry) (Orig. Pan American Pet. Corp. #3 State "D", Tract 15, comp 12-10-63 thru (Dev) Perfs 7654-7705', OFD 7712') TD 7712'; PBD 6756'; COMPLETE Set CTBP @ 6756' Perf (Elinebry) 5509-12', 5537', 5540-44', 5551- Acid (5509-94') 1000 gals
4-24-69	Frac (5509-94') 40,000 gals wtr + 35,000# sd COMPLETION REPORTED

NEW MEXICO OR CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

For C-1	
Supersede	
Effective	1-1-65

	All dis	lances must be fro	m hae outer boundaries	of the Section		
Operator	~	I		and the second s		Well No.
PAN AMERICAN PERC	OLEUM_CORPORATION_ ionTownship		<u> </u>	County		
<u> </u>	16	24-5	37-E		LEA	
Actual Footage Location						
Ground Level Elev.	trom the NORTH Producing Formation	· · · · · · · · · · · · · · · · · · ·	2050	feet from the	EAST	line
3287 RDS	BLINEB		FOWLER	BLINER	ROV	Dedicated Acreage:
1. Outline the act	reage dedicated to th	e subject well	by colored pencil	or hachure	marks on th	Acres
	ne lease is dedicate					nereof (both as to working
3. If more than on dated by commu	e lease of different o nitization, unitizatior	wnership is de 1, force-pooling	dicated to the well ;. etc?	l, have the i	interests of	all owners been consoli-
			consolidation			
	(000 at) ()					uted. (Use reverse side of
No allowable wi forced-pooling, o sion.	ll be assigned to the v or otherwise)or until a	well until all in non-standard u	nterests have been unit, eliminating su	consolidate ach interest:	ed (by com s, has been	nunitization, unitization, approved by the Commis-
		330'				CERTIFICATION
	1				l hereby c	ertify that the information con-
	1		\$			ein is true and complete to the
	1		2		best of my	knowledge and belief.
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	⊢		~		Name	
			1		Position	>
			1		AREA SUPER	INTENDENT
					Company	an petroleum corporatio
			1		Date	
					MAR 2 8 1	959
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			1			ertify that the well location
1			I I			his plat was plotted from field tual surveys made by me or
1			1			upervision, and that the same
1			ł			d correct to the best of my
					knowledge o	and belief.
Diamotra			1			
DISTRIBUTION			i constanti di const		Date Surveyed	l
O+2- NMOCC- H			i			
I-WF I			1		Registered Pr and/or Land S	ofessional Engineer Surveyor
1- RRY			ł			
				I	<u> </u>	
330 660 90 13	20 1650 1980, 2310 264	2000	1		Certificate No	•
	100, 2310 264	0 2000	1500 1000	500 O		