

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons  
P 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Altura Energy LTD

3. Address and Telephone No.

Attn: Mark Stephens, 338-B, (281) 552-1158

P.O. Box 4294, Houston, TX 77210-4294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Letter O, Sec. 15, 990' FSL x 1648' FEL, T-24-S, R-37-E

5. Lease Designation and Serial No.

NM-0321613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

South Mattix Unit Federal

8. Well Name and No.

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9. API Well No.

30-025-20557

10. Field and Pool, or Exploratory Area

Fowler; Upper Paddock (G)

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Request TxA Extension

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/20/97 - Pressure tested casing (Initial: 555 psi.; 15 Min.: 545 psi.; 30 Min.: 540 psi.) for 30 minutes, held (chart attached). Test not witnessed.

Continuation of TxA status is requested as the subject well is in an area of 3-D seismic study, plus the field is to be studied within the next year regarding wellbore utility. Depending on the outcome of the referenced studies, the well needs to be retained for future potential as a producer.

APPROVED FOR 12 MONTH PERIOD  
ENDING JAN 23 1999

14. I hereby certify that the foregoing is true and correct

Signed Mark Stephens

Title Business Analyst (SG)

Date 12/10/97

(This space for Federal or State office use)

Approved by (ORIG SGD) LES BABYAK  
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date

JAN 05 1998

