

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Amoco Production Company</u>		Lease <u>South mattix Unit</u>		Well No. <u>16</u>	
Location of Well	Unit <u>0</u>	Sec. <u>15</u>	Twp <u>24</u>	Rge <u>37</u>	County <u>Lea</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>Fowler-Paddock, Upper-Gas</u>	<u>Gas</u>	<u>Flowing</u>	<u>Tbg.</u>	
Lower Compl	<u>Fowler-Tubb - Gas</u>	<u>Gas</u>	<u>Flowing</u>	<u>Tbg.</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12:00 10-24-94

Well opened at (hour, date): 12:00 10-25-94

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	<u>X</u>
Pressure at beginning of test.....	<u>0</u>	<u>320</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>NO</u>
Maximum pressure during test.....	<u>0</u>	<u>320</u>
Minimum pressure during test.....	<u>0</u>	<u>30</u>
Pressure at conclusion of test.....	<u>0</u>	<u>30</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>290</u>
Was pressure change an increase or a decrease?.....	<u>NA</u>	<u>decrease</u>
Well closed at (hour, date): <u>12:00 10-26-94</u>	Total Time On Production <u>24 hr.</u>	
Oil Production During Test: <u>0</u> bbls; Grav. <u>NA</u>	Gas Production During Test <u>115</u>	MCF; GOR

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): NOT PRODUCED, WELL IS S.I.

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>0</u>	
Stabilized? (Yes or No).....	<u>YES</u>	
Maximum pressure during test.....	<u>0</u>	
Minimum pressure during test.....	<u>0</u>	
Pressure at conclusion of test.....	<u>0</u>	
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	
Was pressure change an increase or a decrease?.....	<u>NA</u>	
Well closed at (hour, date): _____	Total time on Production _____	
Oil production During Test: _____ bbls; Grav. _____	Gas Production During Test _____	MCF; GOR

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Amoco Production Company
Operator

H. J. Beaman
Signature

Howard J. Black STAFF BUS. ANALYST
Printed Name Title

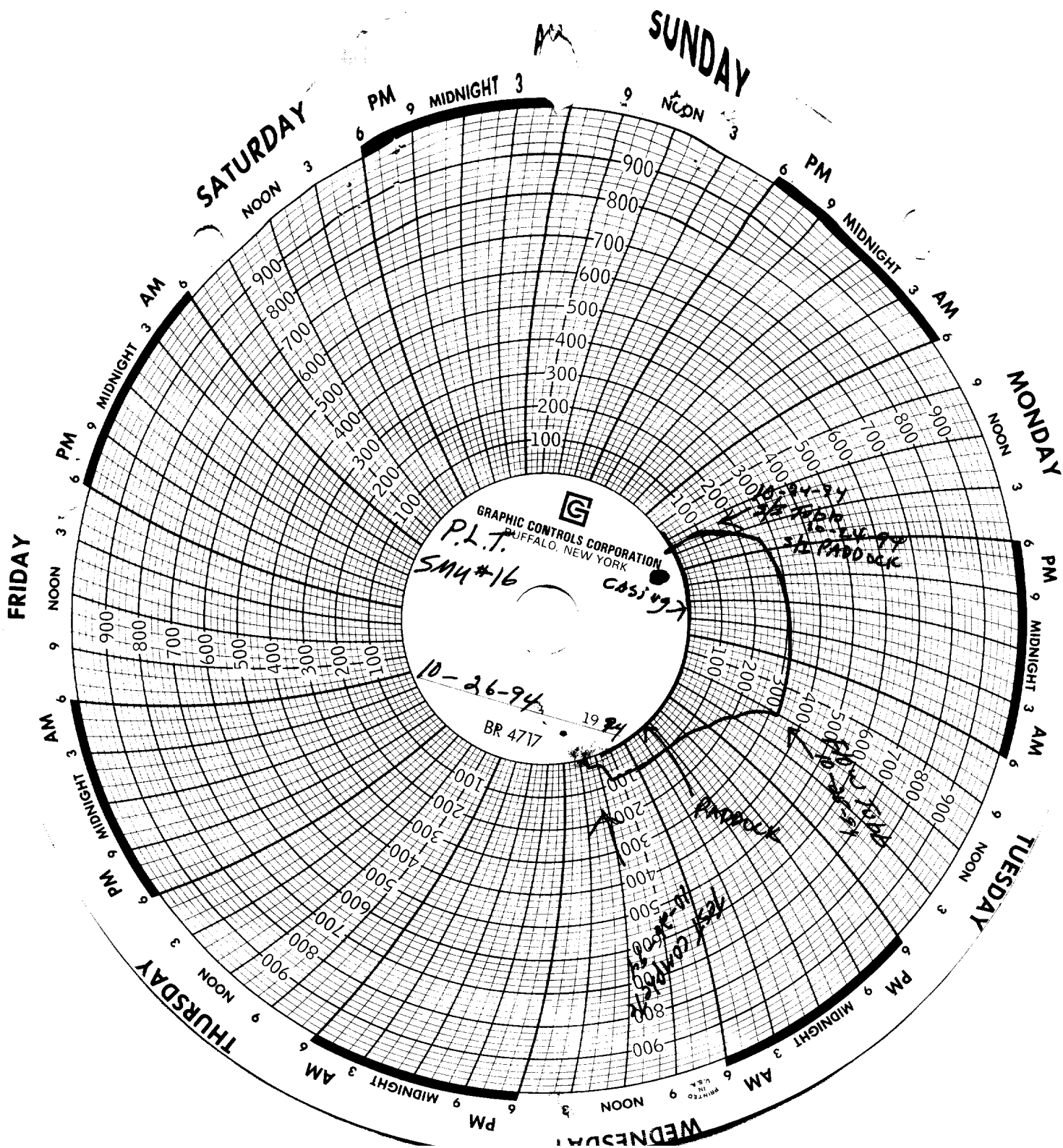
11-2-94 (713) 366-7213
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 08 1994

By ORIGINAL SIGNATURE OF DISTRICT SUPERVISOR

Title _____



RECEIVED
NOV 6 7 1994
OFFICE