

Form 9-331
(May 1963)UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLIC.
(Other instructions on
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug and abandon a well or reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

APR 28 1978

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Amoco Production Company	
3. ADDRESS OF OPERATOR P.O. Drawer A, Levelland, TX 79336	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL x 1,648' FEL, Sec. 15, Unit 0 (SW/4 SE/4)	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3258' RDB

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

7. UNIT AGREEMENT NAME

South Mattix Unit

8. FARM OR LEASE NAME

South Mattix Unit

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Fowler Paddock

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-24-37

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Repair tbq Teak

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Moved in service unit 2-8-78. Ran plugs in Tubb and upper Yeso tbq. Pull paddock tbq. Paddock tbq had hole 1500' from surface and was plugged with scale. Ran 2 1/4" tbq and release service unit 2-14-78.

Moved in swab unit 2-14-78 and ran wire line to remove tbq plugs in Tubb and upper Yeso Paddock and put well on test. Release swab unit 3-4-78 and return well to production. Flowing tbq pressure final 70# and casing pressure closed 175#. Flowed 436 MCF gas in 24 hr.

OC 2-8-78

Comp 3-22-78

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Asst. Administrative Analyst

DATE

4-27-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

0+4 USGS-Hobbs	1 - Chevron
1 - Conoco	1 - Div
1 - Tenneco	1 - Susp
1 - Arco	1 - RC

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

APR 28 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO