

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0921613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

South Mattix Unit

8. FARM OR LEASE NAME

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Fowler-Right, Padlock, Blinco

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-24-37 NMCN

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

FEB 5 1964

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

Box 64 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' F.M. 1 1648.43' Filinee of Sec. 15

(Unit 0, 34/4 38/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3258' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Completion Operations

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6150'. Run logs. On 10-11-63, 7" OD 20-23 1/2 J-55 casing was run and set at 6150' (TD) with 300 ex. cement. Tested casing with 2500 PSI for 30 minutes. Test OK. Then 6150'. After 100 18 hours, perforated Tubb Intervals, 5962-60', 5980-98', 5996-5998', 5928-40', 6073-86', 6093-6101' 1/2 SPT, acidized 4/4000 gal. Set Baker Model "B" Prod Fur at 5820'. Perforated Blinco 5413-5747', various intervals 1/2 SPT. Acidized with 2000 gallons and fraced with 30,000 oil and 30,000 sand. Never recovered lead water. Squeezed Blinco with 425 ex cement plus additives. Perforated Lower Padlock interval 5160-40' 1/2 SPT. Acidized with 2,500 gal. Set Baker Model "F" Prod Fur at 5334' and 4989'. Perforated Upper Padlock intervals 4833-48', 4852-66', 4868-80' 1/2 SPT. Acidized with 2,500 gallons. Set a Baker Model "F" Prod Fur at 4787' and run triple completion equipment and evaluated.

18. I hereby certify that the foregoing is true and correct

Original Signed By
SIGNED V. E. STALEY

TITLE Area Superintendent

DATE Feb. 4, 1964

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

