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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

(Multiple Completed)

New Well  
Recompletion

FEB 6 9 32 AM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

February 4, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation South Mattix Unit, Well No. 16 SW SE 1/4,  
(Company or Operator) (Lease) Undesignated Paddock-(Gas) Pool  
Unit Letter 0, Sec. 15, T. 24S, R. 37E, NMPM.,

Lea

County. Date Spudded 9-4-63

Date Drilling Completed 10-9-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	Q	P

Elevation 3258' FDS Total Depth 6150' PBTD 6101'

Top ~~SW~~/Gas Pay 5260' Name of Prod. Form. Lower Paddock

PRODUCING INTERVAL -

Perforations 5160'-80' w/2 SPF

Open Hole \_\_\_\_\_ Depth 6150' Depth Casing Shoe \_\_\_\_\_ Tubing 4758' = 2'  
5113' = 3 1/2'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke

load oil used): \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 914 MCF/Day; Hours flowed 24

Choke Size 1 1/4 Method of Testing: Orifice Meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2,500 Gallons Acid

Casing Per Tubing 800 Date first new oil run to tanks \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 10-1-1964, 19\_\_\_\_

Pan American Petroleum Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed By:

V. E. STALEY (Signature)

Title Area Superintendent

Send Communications regarding well to:

Name V. E. Staley

Address Box 68 - Hobbs, New Mexico

By: [Signature]

Title Engineer