NUNST OF COP. S RECEIVED			H NEW MEXICO OIL CONSERVATION COMMISSION	(Form C-104) Revised 7/1/57
SANTA FE			Santa Fe, New Mexico	2
FILE U.S.G.S.			REQUEST FOR (ON) - (GAS) ALLOWABLE	
LAND OFFICE	011			FFICE A .
TRANSPORTER	GAS		(Multiple Completed)	New Would
PRORATION OFFIC	E		FEB & C	HARRENOVER
OPERATOR		<u> </u>		20 All 10.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or thas will. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletios. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

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Americ	an Petrol	eum Corr	NG AN ALLOWABLE FOR A WELL KNOWN AS: poration South Mattix Unit 16
ەCە 0	mpany or Ope Sec.	rator) 3.5	T. 24S , R. 37E , NMPM., Fowler Tubb (Gas)
unt Le Le	tter 13.	· · · · · · · · · · · · · · · · · · ·	Date Det 111 10-9-63
Pleas	se indicate k	cation:	County. Date Spudded Elevation 3258* RDB Total Depth 6150* PBTD 6101.* Top 5:7/Gas Pay 5862* Name of Prod. Form. Tubb
D	C B	A	PRODUCING INTERVAL - 5862-6101 Various Intervals W/2 SPF
E	F G	H	Open Hole Depth Depth Depth Depth Depth Depth Depth Depth Tubing 5982.9
L	K J	I	OIL WELL TEST - Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size_
м	N O _#	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):bbls.oil,bbls water inhrs,min. Size GAS WELL TEST -
ubding ,Cai Sirr 9-5/3	(FOUTAGE) sing and Come Fret 1014	nting Recor Sax Circ	Natural Prod. Test: MCF/Day; Hours flowedChoke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Test After Acid or Fracture Treatment:MCF/Day; Hours flowed 24 Choke SizeMethod cf Testing:
		500	Acid or Figs 500 Territoric Gircittounts of materials used, such as acid, water, oil, and
7 u	6150		sand):
	6150 5981		Sand): Casing Pkr Tubing 1200 Date first new Press. Press. oil run to tanks Shall Pine Line Corn.
7a			Casing Fire Tubing 1200 Date first new Press. Dress. oil run to tanks
711 211 0D			sand): Casing Fkr Tubing 1200 Date first new Press. oil run to tanks Press. Shall Pipe Line Corp. Oil Transporter Kl Paso Natural Gas Go.
711 211 0D emarks:		at, the inf	sand): Casing Fkr Tubing 1200 Date first new Press. oil run to tanks Press. Shall Pipe Line Corp. Oil Transporter Kl Paso Natural Gas Go.
711 271 OD emarks: I here pproved.	5981. eby certify A		sand): Casing Fkr Tubing 1200 Date first new oil run to tanks
711 271 OD emarks: I here pproved.	5981. eby certify A		sand):

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