

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-20705

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____
b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
J.A.E. Knight

2. Name of Operator
John H. Hendrix Corporation

8. Well No.
2

3. Address of Operator
223 W. Wall, Suite 525, Midland, TX 79701

9. Pool name or Wildcat
Fowler - Drinkard

4. Well Location
Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line
Section 14 Township 24S Range 37E NMPM Lea County

10. Date Spudded - 11. Date T.D. Reached - 12. Date Compl. (Ready to Prod.) 7/17/91 13. Elevations (DF & RKB, RT, GR, etc.) 3238' DF 14. Elev. Casinghead -

15. Total Depth 9883' 16. Plug Back T.D. 7000' 17. If Multiple Compl. How Many Zones? - 18. Intervals Drilled By Rotary Tools - Cable Tools -

19. Producing Interval(s), of this completion - Top, Bottom, Name 6137 - 6297' - Fowler Drinkard 20. Was Directional Survey Made -

21. Type Electric and Other Logs Run - 22. Was Well Cored -

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>See Original Completion</i>					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6081	6081

26. Perforation record (interval, size, and number)
6137, 56, 6237, 39, 52, 59, 70, 81, 86, & 6297'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6137-6297' 2500 gals. acid

28. **PRODUCTION**

Date First Production 7/18/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 7/19/91	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl. 18	Gas - MCF 196	Water - Bbl. 3	Gas - Oil Ratio 10880	
Flow Tubing Press. 60	Casing Pressure Pkr.	Calculated 24-Hour Rate	Oil - Bbl. 18	Gas - MCF 196	Water - Bbl. 3	Oil Gravity - API - (Corr.) 39.2		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
R. H. Westbrook

30. List Attachments
C-103 & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Ronnie H. Westbrook* Printed Name Ronnie H. Westbrook Title Vice-President Date 7/22/91

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