

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Superseding Old C-101 and C-110
Effective 1-1-65

Operator Exxon Corporation	
Address P.O. Box 1600, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☒ Dry Gas ☒
Recompletion ☒	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name J.A.E. Knight	Well No. 2	Pool Name, Including Formation Fowler-Upper Yeso R-5609	Kind of Lease State, Federal or Fee	Fee	Lease No. ---
Location Unit Letter M ; 330 Feet From The South Line and 330 Feet From The West Line of Section 14 Township 24S Range 37E , NMPM, Lea County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) Box 2648, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 1384, Jal, New Mexico 88252					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 14	Twp. 24S	Rge. 37E	Is gas actually connected? Yes	When 8-2-77

If this production is commingled with that from any other lease or pool, give commingling order number: ---

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☒	Same Res'v. ☐	Diff. Res'v. ☒
Date Spudded 7-8-64 7-13-77	Date Compl. Ready to Prod. 8-28-64 8-2-77		Total Depth 10147			P.B.T.D. 5700		
Elevations (DF, RKB, RT, CR, etc.) 3236 DF	Name of Producing Formation Fowler Upper Yeso			Top Oil/Gas Pay 5170			Tubing Depth 5400	
Perforations 5170 - 5384 (72 Shots)						Depth Casing Shoe 9900		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	305	425 sx.
11	8-5/8	4460	700 sx.
7-7/8	4-1/2	9900	1300 sx.
	2-7/8	5400	Pkr. - No

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-2-77	Date of Test 8-2-77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test 58	Oil - Bbls. 58	Water - Bbls. 0	Gas - MCF 172

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

S L Clemmer
(Signature)
Unit Head
(Title)
August 4, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 17 1977, 19
BY John W. Ryan
Geologist
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

100-100000

1977

OIL CONSERVATION COMM.
MOBBS, N. M.