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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101, FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Exxon Corporation

Address of Operator
P.O. Box 1600, Midland, Texas 79702

Location of Well
UNIT LETTER **M** **330** FEET FROM THE **South** LINE AND **330** FEET FROM
THE **West** LINE, SECTION **14** TOWNSHIP **24S** RANGE **37E** N.M.P.M.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
J.A.E. Knight

9. Well No.
2

10. Field and Pool, or Wildcat
Fowler Ellenburger

12. County
Lea

15. Elevation (Show whether DF, KT, GR, etc.)
3236'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Fowler Ellenburger <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull 1-1/4" tubing and hydraulic pump. Lay down 1-1/4" tbg. and pick up 4 jts. 2-7/8" workstring.
2. Lower tubing to PBTD (10085') and use 9.5 ppg (min.) mud laden fluid from PBTD to 9500'+. Pull tbg.
3. Set CIBP @ 9800' and cap w/40' of cement.
4. Pressure test casing to 2000 psi.
5. Run tubing to new PBTD (9760') and circulate 9.5 ppg (min) mud laden brine to 5500'.
6. Spot the following Class "C" cement plugs thru tubing:
 - A. 100' plug (8250'-8350') above Fusselman - 15 sx.
 - B. 100' plug (7000'-7100') above Devonian - 15 sx.
 - C. 100' plug (5700'-5800') above Tubb - 15 sx.
7. Run GR-CL log (Correlation Log) from new PBTD (5700') to 3700'+.
8. Perforate from 5170-5394' w/72 shots.
9. Spot acid across perfs and breakdown w/2200 gals. of inhibited 20% HCl. Acid frac w/18000 gal. of K-1 pad and 18,000 gal. of inhibited 20% HCl.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. L. Clemmer* TITLE Unit Head DATE July 8, 1977
 ORIGIN Geologist
 REVIEWED BY John Runyan TITLE Geologist DATE 7/12/77
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 14 1977

OIL CONSERVATION COMM.
HOBBS, N. M.