NEW MEXICO OIL CONSERVATION COMMISSION    C-102 and C-103   Effective 1-1-65     C-102 and C-103   Effective 1-1-65     C-103   Indicate Type of Leade     State	NO. OF COPIES SECEIVED	· · · · · · · · · · · · · · · · · · ·	4	Form C-103
SUBJECT HOLDER HOTICES ALS DEFONITS ON WILLS    Second Component C				Supersedes Old C-102 and C-103
Substitute Type of Lease   Substitute Type of		NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
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P.O. BOX 1600, Midland, Texas 79702  Lecution of Not!  P.O. BOX 1600, Midland, Texas 79702  Lecution of Not!  PART CETTER M . 330 FEAT FACE THE SOUTH CINE AND 330 FEAT FACE  THE WEST CHECK SECTION 14 TOWNSHIP 24S ARRECT 37B HARMON STATES AND THE PROPERTY AND THE NOTICE OF INTENTION TO:  ANOTICE OF INTENTION TO:  ARCHARLANGE PLANS  CHARGE PLANS  FILE AND ARRADON STATES AND CHECK CONTINUE OF NOTICE OF INTENTION TO:  CAPTERN ACCUSEDATE WORK  FOWNERS CONTINUE OF STATES AND CHECK THE PORT OF:  ARCHARLANGE PLANS  CHARGE	•			
P.O. Box 1600, Midland, Texas 79702  Lection of Notice of Notice of Notice of Notice, revision  Fowler Ellenburger  Note: Mest the section 14 rowship 24s and 330 received the Ellenburger  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  Antenne casing  Fowler Ellenburger				
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NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMICIAL WORK  THE CASINE  PLUE AND ABARDON  ALTERIAGE CASINE  CHARLES PLANS  CHARLES  CHARLES PLANS  CHARLES  CHARLE			DF, KT, GR, etc.)	
COMMENCE DAILER CASING  CHARGE PLANS  CHARGE				
CHARLE PLANS  CHARLE PLANS  CHARLE PLANS  COTION  Fowler Ellenburger  CASING YEST AND CEMENT JOB  OTHER FOWLER CASING  COTION  Fowler Ellenburger  CHARLE PLANS  CHARLE PL	ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed works ster ROLE 1703.  1. Pull 1-1/4" tubing and hydraulic pump. Lay down 1-1/4" tbg. and pick up 4 jts. 2-7/8" workstring.  2. Lower tubing to PBTD (10085') and use 9.5 ppg (min.) mud laden fluid from PBTD to 9500'+. Pull tbg.  3. Set CIBP @ 9800' and cap w/40' of cement.  4. Pressure test casing to 2000 psi.  5. Run tubing to new PBTD (9760') and circulate 9.5 ppg (min.) mud laden brine to 5500'.  6. Spot the following Class "C" cement plugs thru tubing:  A. 100' plug (8250'-8350') above Fusselman - 15 sx.  C. 100' plug (5700'-5800') above Tubb - 15 sx.  7. Run GR-CL log (Correlation Log) from new PBTD (5700') to 3700'+.  8. Perforate from 5170-5394' w/72 shots.  9. Spot acid across perfs and breakdown w/2200 gals. of inhibited 20% HCl. Acid frac w/18000 gal. of K-1 pad and 18,000 gal. of inhibited 20% HCl.  1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Unit Head Save July 8, 1977  Orig Elapad 1-4  John Runyan	EMPCRANILY ABANDON		F	PLUG AND ABANDONMENT X
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John Runyan	· · · · · · · · · · · · · · · · · · ·		Geologisi	SALE NATA NO. 17.
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