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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <i>Humble Oil & Refg Co.</i>		8. Farm or Lease Name <i>J.A.E. Knight</i>	
3. Address of Operator <i>Box 1600 - Midland, Texas 79701</i>		9. Well No. <i>2</i>	
4. Location of Well UNIT LETTER <i>M</i> , <i>330'</i> FEET FROM THE <i>S</i> LINE AND <i>330</i> FEET FROM THE <i>W</i> LINE, SECTION <i>14</i> , TOWNSHIP <i>24-S</i> , RANGE <i>37-E</i> NMPM.		10. Field and Pool, or Wildcat <i>Fowler Ellenburger</i>	
15. Elevation (Show whether DF, RT, GR, etc.) <i>3236 DF</i>		12. County <i>Lea</i>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Eltoro pert. interval in 4 1/2" Csg from 9875'-79' and from 9890-96' w/ 12 shots (1 pertft - RASF Jet shots) Set prt and acidized perfs ⁹⁸⁹⁰⁻⁹⁸⁹⁶ w/ 6000 gal, 15% NE acid. Max 2000 psi, min 1000 psi. AIR 5BPM. Acidized top perfs 9875-79' w/ 2000 gal. 15% NE acid. Max. 1100 psi, min 850. On vac at 5.1. Ran rods and pump and returned well to producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Derry</i>	TITLE <i>Unit Head</i>	DATE <i>10/31/69</i>
APPROVED BY <i>Original Signed By</i>	TITLE <i>SUPERVISOR DISTRICT</i>	DATE <i>NOV 5 1969</i>
CONDITIONS OF APPROVAL, IF ANY:		