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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 24 3 23 PM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name J. A. E. Knight
3. Address of Operator Box 2100, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 24-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Fowler Ellenburger
15. Elevation (Show whether DF, RT, GR, etc.) 3236 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up contract unit. Pulled Kobe pump. Loaded hole with lease crude. Spotted acid over perf. 9875-79. Acidized perf. 9875-79 with 3,000 gals of 15% N. E. acid with an average injection rate of 3.7 BPM. Max. press. 1300#. Min. press. 300#. Job by Halliburton. Swabbed. Recovered all load oil. Ran Kobe pump and tubing. Placed well on pumping test. Tested well for seventeen days. Pulled pump. Acidized perf. 9875-79 with 5,000 gals of 15% CRA acid with an average injection rate of 2.4 BPM. Max. press. 1300#. Min. press. 1000#. Job by Halliburton. Swabbed. Well kicked off and flowed. Ran pump. Put well to pumping. Tested. Well recompleted as a pumping oil well thru perf. 9875-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. S. Lewis TITLE Dist. Adm. Supvr. DATE 9-23-65

APPROVED BY [Signature] TITLE [Signature] DATE 9-27-65

CONDITIONS OF APPROVAL, IF ANY: