

PLEMENTAL WELL INFORMATION

NAME OF WELL AND NUMBER J. A. E. Knight Well No. 2

POOL COMPLETED IN Fowler Ellenburger

PERFORATED INTERVAL 9875, 9876, 9877, 9878, 9879 with one radio-active jet shot per ft., selective fire.

STIMULATIONS: rate of 8.3 BPM. Max. press. 1300#. Went in on vacuum. Job by Halliburton.

POTENTIAL TEST

DATE	CHOKE SIZE	HOURS TESTED	BBLS/DAY		% OF BS&W	GAS MCF /DAY	GOR	TBG PR OR S P M	CSG PR OR L. STROKE	CORRECTED GRAVITY
			FLUID	OIL						
10-6-64	Pumping	24	140	140	-	101	721	90	-	45.0°

DRILL STEM TESTS

NO.	RESERVOIR	INTERVAL TESTED		PRESSURES			RECOVERY - FEET	RUN BY
		FROM	TO	I. SI.	F. FLOW.	F. SI.		
1	Devonian	8230	8280	3180	88	2655	20' of drilling mud	Cook
2	Ellenburger	9840	9900	1640	265	1632	218' free oil, 249'	Johnston
							of sli mud cut oil, 187'	
							of oil & gas cut mud &	
							93' of mud cut oil.	

ORES: None.

LOGS: Gamma Ray - acoustic - PGAC - from 9890 to 4460 on 8-30-64.
 Electric - Induction - PGAC - from 9887 to 4460 on 8-30-64..
 Caliper - Microlaterolog - PGAC from 9884 to 4460 on 8-30-64.
 Velocity Survey.

NSUCCESSFUL COMPLETION ATTEMPTS: FROM NONE TO NONE
 SEE DAILY DRILLERS REPORTS FOR
 SQUEEZES OR BRIDGES.)