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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

51. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
52. State Oil & Gas Lease No.	B-934

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator EXXON CORPORATION	8. Farm or Lease Name NEW MEXICO AB STATE
3. Address of Operator P.O. BOX 1600, MIDLAND, TEXAS 79701	9. Well No. 2
4. Location of Well UNIT LETTER H 1400 FEET FROM THE NORTH LINE AND 510 FEET FROM THE EAST LINE, SECTION 16 TOWNSHIP 24-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat FOWLER UPPER YESO
15. Elevation (Show whether DF, RT, GR, etc.) 3284 DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER RE PERFORATE <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU BABER WELL SERVICE 2-19-73, PULLED RODS + TBG, SET PLUG AT 5340; LOADED HOLE W/WATER + TESTED PLUG TO 1000 PSI, HELD OK. SPOTTED 3 SKS SAND ON PLUG. 2-20-73 PERF'D 4 HOLES AT 5260. PUMPED IN 250 SK CLASS "C" CEMENT, TAILED W/250 SK CLASS C CEMENT. TOP OF CEMENT 3800! 2-21-73, DRLD. RETNR. AT 5220 AND CEMENT TO 5260. TESTED PERFS. AT 5260 TO 1000 PSI, HELD OK. 2-23-73, MOVED RETR. BP TO 5468, PERF'D 4 1/2" CSC FROM 5206-5436 (80-SHOTS). 2-24-73, SET PKR AT 5375, TREATED PERFS 5382-5436. RESET PKR AT 5255 AND TREATED PERFS. 6000 GALS GELLED BRINE W/12000 LBS 20/40 SAND, 1000 GALS 15% NE ACID. PUMPED 23000 GALS BRINE AND 13000 LBS 20/40 SAND; MAX PRESS 4800 PSI, AVG. PRESS 3500 PSI, MIN PRESS 3000 PSI. ISIP 800 PSI, AFTER 5 MIN 400 PSI, AIR 20 BPM. RESET BP AT 5255 AND PKR AT 5175 AND FRAC PERFS 5206-5234, PUMPED 500 GALS 15% NE HCL ACID, 10,000 GALS GELLED BRINE W/17500 LBS 20/40 SAND. AIR 19 BPM, MAX PRESS 4500 PSI MIN. 3800 PSI, AVG 4000 PSI, ISIP 1000 PSI, AFTER 12 MIN. 500 PSI. SWABBED WELL. 3-1-73 ON TEST, ON PUMP. FRW 3-10-73

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Strall TITLE UNIT HEAD DATE 3-13-73

APPROVED BY John R. Vaz TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_