			HURDO	
NO. OF COPIES RECEIVED				OFF Form C-103
DISTRIBUTION			Dec 20	C-102 and .00103
SANTA FE	NE	W MEXICO OIL CONSE	RVATION COMMISSION EC 30	C Effective 1-1-65
FILE				5a. Indicate The of Lease
U.S.G.S.				State X Fee
LAND OFFICE				5. Stare Oil & Gas Lease No.
OPERATOR				B-934
(DO NOT USE THIS FORM				
1.		-** (FORM C-101) FOR SUCH		7. Unit Agreement Name
OIL GAS WELL	OTHER-			-
2. Name of Operator				8. Faim or Lease Name
HUMBLE OIL & REP	New Mexico State "AB"			
3. Address of Operator	9. Well No.			
Box 2100, Hobbs,	2			
4. Location of Well			الم المحمد المالية من معاملة المستعلم من مؤافيل الفاقين (علم المواجد المالية من المحمد المالي مواجد و المحمد و المواجد المحمد و المحمد و ال	10. Field and Pool, or Wildcat
4. Location of west	1400	North	LINE AND 510 FEEN CASH	Fowler Blinebry
UNIT LETTER	FEE	r FROM THE	LINE AND PLET WOR	
To at	16	TOWNSHIP24-S	37-E	
THE East	IE, SECTION	TOWNSHIP	RANGE NMP.	
		Elevation (Show whether I	DF. RT. GR. etc.)	12. County
	//////////////////////////////////////	3284'		Lea
Öllillillilli	IIIIIIIII			ther Data
			ature of Norice, Report or Gi	T REPORT OF:
NOTIC	E OF INTENTION	ro:	SCELEN EN	TREFORT OF
_				ALTERING CASING
PERFORM REMEDIAL WORK		PLUG AND ASANDON	REMEDIAL WORK	PLUG AND ABANDONMENT
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.	
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB	owler Ellenburger Pool
			other <u>ruggou ort</u> t	ed in Fowler Blinebry Pool
OTHER			and recompress	
				a antimuted date of starting any proposed

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Moved in and rigged up contract unit. Pulled tubing, Kobe barrel seating nipple and stinger sub. Dropped Baker plug to seal off Baker Model D packer set at 10,200'. Circulated oil out of hole with 150 barrels of water. Spotted 20 sacks of regular cement at 10,198' thru 2" tubing. Cement plug from 9938' to 10,198'. Pulled tubing. Ran junk basket. Perforated 4-1/2" casing with two holes at 5750'. Ran cement retainer and set at 5730'. Ran tubing and landed in retainer. Spotte 250 sacks regular cement with 22 barrels water. Pulled tubing out of retainer. Reversed out 26 barrels of water. Injection cement. Shut-In well over night. Pulled tubing. Ran temperature survey and found partial cement at 5630' and solid cement at 5700'. Perforated 4-1/2" casing with three holes at 5694'. Went in well with 30 barrels water and tested perforations-could pump into them. Went in hole with cement retainer and set at 5670'. Ban tubing. Pumped 250 sacks of regular cement with 4% Gel with 1000# pressure on the back side. Reversed out 3 sacks cement. Pulled tubing. Ran temperature survey and found top of cement at 5260'. WOC 24 hours. Drilled thru cement plug and on down to 5729'. Circulated hole clean. Spotted 50() gallons of 15% N.E. acid on bottom using 50 barrels of oil. Perforated 4-1/2" casing at 5383, 5386, 5388, 5408, 5418, 5434, 5523, 5538, 5553, 5554, 5566, 5584, 5639, 5641, 5649, 5661, 56"4 and 5694 with one radio active jet shot per depth. Ran packer, hold down, seating hipple and tubing. Set packer at 5000'. Acidized perforations 5383-5694' with the above mentioned 500 gallons of acid with an average injection rate of 9 GPM. Maximum pressure 1500#. Minimum pressure 800#. Flushed with 12 barrels of oil. Overflushed with one barrel of oil. Job by Halliburton. Swabbed well (Continued) 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

18. I hereby certify that the information above is the	District Adm. Supvr.	12-30-65
signedl		
	TITLE	DATE