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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FEB 15 1 50 M 167		
LAND OFFICE				
TRANSPORTER OIL		ਾ ਹਨ ਹੈ। 🗗		
GAS				
OPERATOR				
PRORATION OFFICE				
Operator		CHANGE	OPERATOR NAME FROM	
Humble Oil	& Refining Company		OIL & REFINING COMPANY	
Address				
Box 1600.	Midland, Texas 79701		EXXON CORPORATION	
Reason(s) for filing (Check proper		Other (Please expans)	CTIVE JANUARY 1, 1973	
New Weil	Change in Transporter of:	Omer (Freder Saptum)	·	
	· .			
Recompletion			MARCH 1, 1967	
Change in Ownership	Casinghead Gas Conden	sate EIIBGIIVE	1, 1, 0,	
If change of ownership give name and address of previous owner _				
DESCRIPTION OF WELL AS	ND LEASE Fowler-L	lpper 1850 R-3987 prination Kind of Le		
Lease Name				
New Mexico Sta	ate 📂 2 - Powler Blin	ebry, Blinebry State, Fed	eral or Fee State	
Location				
Unit Letter ;	1400 Feet From The Lin	e and 510 Feet Fro	m The	
Out Letter				
Line of Section 16	Townshi 24-S Range	3 7-E , NMPM,	Lea Count	
DECLOSIAMION OF TRANSP	ODTED OF OIL AND NATURAL CA	c		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)	
THE PERMIAN CORPO		P. O. BOX 3119, MI	DLAND, TEXAS 79701	
Name of Authorized Transporter of			proved copy of this form is to be sent	
				
El Easo Natural		Box 1384, Jal, No.	W Mexico When	
If well produces oil or liquids,	Unit Sec. Twp. Rge.			
give location of tanks.	H 16 24S 37E	Yes	1-17-66	
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, et	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		A CENTRAL DECARE		
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
THE TATA AND PROVIDE	FOR ALLOWARIE (Tank mine)	fter recovery of total volume of load	oil and must be equal to or exceed top a	
TEST DATA AND REQUEST	able for this de	pth or be for full 24 hours)	or other waster of the state of the total sold at	
OII. WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas	s lift, etc.)	
Date 1 hat New Off Half 10 Idnas		1		
	Tubba Barana	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Cosing Pressure	JJ. J.126	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
	<u> </u>			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
The state of the s	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	I doing Pressure (Snut-10)	Cratify Lianoma (binec_tm)		
		<u> </u>		
CERTIFICATE OF COMPL	IANCE	OIL CONSERVATION COMMISSION		
. Contact Contact				
	and regulations of the Oil Consequetion	APPROVED	, 19	
I nereby certify that the fules and legislations of the old construction				
above is true and complete to	the best of my knowledge and belief.	f. BY		
-				
•		TITLE		
$A \setminus D \cap A$	1	This form is to be filed	in compliance with RULE 1104.	
XY X. UX	D. L. Clemmer		lowable for a newly drilled or deepe	
/ M · V · · · · · · · · · · · · · · · · ·	~ 11 4 11 44 4	II IUIS IS S LEGITER TOL #1	********* *** - **************	

(Signature)

(Title)

(Date)

2-14-67

D. L. Clemmer

if this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.