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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
DEC-29 2 55 PM '65
O.C.C.

I. Operator
Humble Oil & Refining Company
Address
Box 2100, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name New Mexico State AB Well No. 2 Pool Name, including Formation Fowler Blinebry, Blinebry Kind of Lease State, Federal or Fee State
Location
Unit Letter H, 1400 Feet From The North Line and 510 Feet From The East
Line of Section 16, Township 24-S Range 37-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
McWood Corporation Address (Give address to which approved copy of this form is to be sent)
2003 Wilco Building, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Vented at present Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit H Sec. 16 Twp. 24-S Rge. 37-E Is gas actually connected? No When -

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☐ Same Resv. ☐ Diff. Resv. ☒
Date Spudded W/O started on 11-28-65 Date Compl. Ready to Prod. W/O completed on 12-29-65 Total Depth 10,310 P.B.T.D. 5695
Pool Fowler Blinebry Name of Producing Formation Blinebry Top Oil/Gas Pay 5383 Tubing Depth 5350
Perforations 5383, 5386, 5388, 5408, 5418, 5434, 5523, 5538, 5553, 5554, 5556, 5584, 5639, 5641, 5649, 5661, 5674 and 5694 Depth Casing Shoe 10,310
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 13-3/8" 294 375
12-1/4" 9-5/8" 4454 800
8-3/4" 4-1/2" 10310 400
8-3/4" 2" 5350 -

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-23-65	12-28-65	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	85#	-	20/64
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
170	93	77	139

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
-			
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Dist. Adm. Supvr.

(Title)

12-29-65

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19__

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.