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NEW MEXICO OIL CONSERVATION COMMISSION

Nov 11 3 35 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. B-934
2. Name of Operator Humble Oil & Refining Company		7. Unit Agreement Name
3. Address of Operator Box 2100, Hobbs, New Mexico		8. Farm or Lease Name New Mexico AB State
4. Location of Well UNIT LETTER H 1400 FEET FROM THE North LINE AND 510 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 16-S RANGE 37-E NMPM.		9. Well No. 2
15. Elevation (Show whether DF, RT, GR, etc.) 3284		10. Field and Pool, or Wildcat Fowler Ellenburger
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Work to begin during November 1965.

1. Install plug in Model D packer at 10,200' and spot 20 sx. cmt. on top of it. Load hole w/water
2. Perforate 4-1/2-inch casing at 5750' w/2 holes.
3. Hook up and attempt to break circulation, a) if circulation OK; set non-retrievable squeeze tool at 5725' and cement with 250 sacks of 4% gel cement, if no circulation, b) set non-retrievable squeeze tool at 5725' and squeeze with 250 sx. 4% gel cement. Check cement top with temperature survey.
4. After 36 hrs. WOC, run tubing openended to 5700' and spot 500 gals. N.E. acid.
5. Pull tubing and perforate with one selectively fired radioactive jet each at 5383, 5386, 5388, 5408, 5418, 5434, 5523, 5538, 5553, 5554, 5566, 5584, 5639, 5641, 5649, 5661, 5674 and 5694.
6. Run tubing with hookwall packer. Set packer at 5,000' and displace the 500 gallons acid at 1500 pounds maximum pressure.
7. Swab test.
8. Lower tubing and set packer at 5350' and acidize with 5,000 gals. NE, and ball out with ball sealers.
9. Swab test.
10. If necessary, sand-oil frac with 20,000 gallons.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. R. Alworth TITLE District Superintendent DATE November 9, 1965

APPROVED BY TITLE DATE 1965

CONDITIONS OF APPROVAL, IF ANY: