Box 2100, Hobbs, New Mexico       0. Well No.         4. Location of Wall       II. Find and Tool, or Willard         with curree       H       1400         ref_end       16       Formanne         me       East       ist, secreta       16         The       East       ist, secreta       16       Formanne         Status       37-E       North       ist, secreta       12. County         Lea       12. County       Lea       12. County       Lea         Check Appropriate Box To Indicate Nature of Notice, Report or Other Data       SUBSEQUENT REPORT OF:       Notice of INTENTION TO:         Technological wave       Pulse And Associal       Subscience and County and associal       Autremport of:         To been autree to a status       County and associal       County and associal and		
Durt NEW TOOL         SATTAPE         PILE         SATTAPE         ILAG OF NEWTON         SATTAPE         SATTAPE         ILAG OF NEWTON         SATTAPE         OPERATOR         OPERATOR         OPERATOR         OPERATOR         OPERATOR         OPERATOR         OPERATOR         OPERATOR         SATTAPE         OPERATOR         OPERATOR         SATTAPE         SATTAPE         OPERATOR         SATTAPE	NO. OF COPIES RECEIVED	
SANCA PE       NEW MEXICO OL CONSERVATION COMMISSION       Summary and Crist         U.S.G.       NEW MEXICO OL CONSERVATION COMMISSION       Summary and Crist         NEW MEXICO OL CONSERVATION COMMISSION       Summary and Crist       Summary and Crist         New Operation       Summary and Crist       Summary and Crist         New Operation       Summary and Crist       Summary and Crist         Summary and Crist       Summary and Crist       Summary and Crist         Summary and Crist       Summary and Crist       Summary and Crist         Summary and Crist       Summary and Crist       Summary and Crist         Summary and Crist       Summary and Crist       Summary and Crist         Summary and Crist       Summary and Crist       Summary and Crist         Summary and Crist       Summary and Crist       Summary and Crist         Summary and Crist       Summary and Crist       Summary and Crist         Summary and Crist       Summary and Crist       Summary and Crist         Summary and Crist       Summary and Crist       Summary and Crist         Summary and Crist       Summary and Crist       Summary and Crist         Summary and Crist       Summary and Crist       Summary and Crist         Summary and Crist       Summary and Cris       Summary and Crist <td></td> <td>Form C-103</td>		Form C-103
The maxico of Construction Constructing Novoreconter Plant Construction Construction Constr	· · · · · · · · · · · · · · · · · · ·	Supersedes Old
No.       No. 11       3       35       Nº       Status       Status<	NEW MEXICO OIL CONSERVATION COMMISSION	
Operation       3. Some of 3 fuel leave No.         1       0 = verter       3. Some of 3 fuel leave No.         1       0 = verter       0 = verter         1       0 = verter       0 = verter         1       0 = verter       0 = verter         2       0 = verter       0 = verter         3. Adverse of Operator       0 = verter       0 = verter         3. Adverse of Operator       0 = verter       0 = verter         3. Adverse of Operator       0 = verter       0 = verter         3. Adverse of Operator       0 = verter       0 = verter         4. Locality of verter       1400       verter       0 = verter         verter       14       1400       verter       0 = verter         verter       15: Elevation (Now uberker DF, NT, GR, etc.)       12: County       12: County         16: Elevation (Now uberker DF, NT, GR, etc.)       12: County       12: County         17: Trict aut Devetor       16: Elevation (Now uberker DF, NT, GR, etc.)       12: County         16: Elevation (Now uberker DF, NT, GR, etc.)       12: County       12: Coun	FILE Nou II	Effective I-I-65
Operation       3. Some of 3 fuel leave No.         1       0 = verter       3. Some of 3 fuel leave No.         1       0 = verter       0 = verter         1       0 = verter       0 = verter         1       0 = verter       0 = verter         2       0 = verter       0 = verter         3. Adverse of Operator       0 = verter       0 = verter         3. Adverse of Operator       0 = verter       0 = verter         3. Adverse of Operator       0 = verter       0 = verter         3. Adverse of Operator       0 = verter       0 = verter         4. Locality of verter       1400       verter       0 = verter         verter       14       1400       verter       0 = verter         verter       15: Elevation (Now uberker DF, NT, GR, etc.)       12: County       12: County         16: Elevation (Now uberker DF, NT, GR, etc.)       12: County       12: County         17: Trict aut Devetor       16: Elevation (Now uberker DF, NT, GR, etc.)       12: County         16: Elevation (Now uberker DF, NT, GR, etc.)       12: County       12: Coun	U,S.G.S.	ST Indianto The state
Operation       3. Some of 3 fuel leave No.         1       0 = verter       3. Some of 3 fuel leave No.         1       0 = verter       0 = verter         1       0 = verter       0 = verter         1       0 = verter       0 = verter         2       0 = verter       0 = verter         3. Adverse of Operator       0 = verter       0 = verter         3. Adverse of Operator       0 = verter       0 = verter         3. Adverse of Operator       0 = verter       0 = verter         3. Adverse of Operator       0 = verter       0 = verter         4. Locality of verter       1400       verter       0 = verter         verter       14       1400       verter       0 = verter         verter       15: Elevation (Now uberker DF, NT, GR, etc.)       12: County       12: County         16: Elevation (Now uberker DF, NT, GR, etc.)       12: County       12: County         17: Trict aut Devetor       16: Elevation (Now uberker DF, NT, GR, etc.)       12: County         16: Elevation (Now uberker DF, NT, GR, etc.)       12: County       12: Coun	LAND OFFICE	
By Nort use True Total Statistics and REPORTS ON WELLS         B-534           1         Mail I and Statistics and Statistis and Statistics and Statistics and Statistis and Statis	OPERATOR	
Data of set time JUNCEY NOTICES AND REPORTS ON WELLS       7. Unit Agreement Nume         1.       Wint I with a greenent in the intervence of a construction of the intervence of the intervence of the intervence of the intervence of the construction of the intervence of the inte		
The second se	SUNDRY NOTICES AND DEDODTE	<u> </u>
The second se	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DESERVICE	
2. Notice of Operation       Humble Oil & Refining Company       0. Feen or Leave Note:         3. Address of Operation       Box 2100, Hobos, New Mexico       2. Veil Ne.       2         4. Looding of Weil       Box 2100, Hobos, New Mexico       2. Veil Ne.       2         4. Looding of Weil       If Press of Leave Nuce       1. Press of Leave Nuce       1. Press of Leave Nuce         4. Looding of Weil       If Press of Leave Nuce       1. Press of Leave Nuce       1. Press of Leave Nuce         4. Looding of Weil       If Press of Leave Nuce       1. Press of Leave Nuce       1. Press of Leave Nuce         4. Looding of Weil       If Press of Leave Nuce       1. Press of Leave Nuce       1. Press of Leave Nuce         4. Looding of Weil       If Press of Leave Nuce       1. Press of Leave Nuce       1. Press of Leave Nuce         4. Looding of Weil       If Press of Leave Nuce       1. Press of Leave Nuce       1. Press of Leave Nuce         4. Looding of Mexico Nuce       If Press of Leave Nuce       1. Press of Leave Nuce       1. Press of Leave Nuce         4. Looding of Nuce       If Press of Leave Nuce       1. Press of Leave Nuce       1. Press Nuce         4. Looding of Nuce       If Press Nuce       1. Press Nuce       1. Press Nuce         4. Looding of Nuce       If Press Nuce       1. Press Nuce       1. Press Nuce	1.	
2. Notice of Sympthete       Humble 011 & Refining Company       I. France Leave Notice         3. Address of Operator       Box 2100, Hobos, New Mexico       I. Print and Leave Notice         3. Address of Operator       Box 2100, Hobos, New Mexico       I. Print and Leave Notice         4. Location of Weil       I. Print and Leave Note:       Print and Leave Note:         very Letters       H       1400       rest reserved         very Letters       H       1400       rest reserved         Vis Levention Ghow whether DF, RT, GR, etc.)       II. County       Lea         Check Appropriate Box To Indicate Nature of Notice, Report of Other Data       Subsequent RitPort of:         State cases       Check Appropriate Ghow whether DF, RT, GR, etc.)       II. County         Check Appropriate Box To Indicate Nature of Notice, Report of Other Data       Subsequent RitPort of:         State cases       Check Appropriate Ghow whether JE, RT, GR, etc.)       II. Scale II. State Cases         Turber of Propriate Proposed of Completed Operations (Clearly set of Internation To:       Subsequent RitPort of F.         The Area Cases       Check Appropriate Completed Operations (Clearly set of Internation To:       Subsequent RitPort of F.         True of Action Completed Operations (Clearly set of Internation To:       Subsequent RitPort of F.       Alternation Completed State Completed Operations (Clearly set of Internatin Co		7. Unit Agreement Name
There are an operations       Description of the product		
3. Address of Operators       Box 2100, Hobbs, New Mexico       1. Wexted AS State         Box 2100, Hobbs, New Mexico       1. Wexted AS State         0 Location of Wail       1400       ref reash The North Life AND 510       1. Field and Scole on Wildow         The East       1.1400       ref reash The North Life AND 510       1.1. Field and Scole on Wildow         The East       1.1. Field and Scole on Wildow       37-E       North         The East       1.1. Field and Scole on Wildow       1.1. Field and Scole on Wildow         Check Appropriate Box To Indicate Nature of Notice, Report of Other Data       NoTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         Performent accessing       1.1. Field and Scole on Wildow       Actes Internet on Subsequent Report of the Data         Notice of INTENTION TO:       SUBSEQUENT REPORT OF:       Actes Internet on Subsequent Report of the Data         Notice of Completed Operations (Clearly sets all performer denter, including estimated date of saming any properties of accessing at 5750' w/2 holes.       Actes Internet on the State         The State of Completed Operations (Clearly sets all performer denter, including estimated date of saming any properties of the State of th	Humble Oil & Refining Company	8. Farm or Lease Name
Box 2100, Hobbs, New Mexico       8. Well No.            unretion of Well           if, Finde and Book, or Milesan             unretion of Well           if, Finde and Book, or Milesan             rec East         unretions           If, Finde and Book, or Milesan             rec East         unretions           If, Finde and Book, or Milesan             rec East         unretions           If, Finde and Book, or Milesan             rec East         unretions           If, Finde and Book, or Milesan             Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         Subsequent Rieport or:           Leas             retrievalue           Subsequent Rieport or:           Leas             retrievalue           Conserve annet           Altrentine Conserve             retrievalue           Conserve annet           Altrentine Conserve             retrievalue           Conserve annet           Altrentine Genese             retrievalue           Conserve annet           Altrentine Genese               retrievalue           Conserve annet           Altrentine		New Mexico AB State
4. Location of Weil       II. Plead and Pool, or Wildeen         umr Lettra H       1400       rett meed the       North       Inter and       510       Feet meed         the East       Line, section       16       Township       26-5       37-E       Feet meed         the East       Line, section       16       Township       26-5       37-E       Feet meed         The East       Line, section       16       Township       26-5       37-E       Feet meed         Check Appropriate Box To Indicate Nature of Notice, Report of Other Data       Subsequent Rueport of:       Increase       Autening Cashie         newership       Subsequent Rueport of:       Subsequent Rueport of:       Subsequent Rueport of:       Subsequent Rueport of:         newership       Subsequent Rueport of:       Subsequent Rueport of:       Subsequent Rueport of:       Subsequent Rueport of:         newership       Check Appropriate Opentions (Cherty state all parthous details, and size methed dates, including estimated date of starting any poop       Subsequent rue rue with rue all parthous details, and size methed dates, including estimated date of starting any poop         newership       Start of complete Opentions (Cherty state all parthous details, and size methed dates, including estimated date of starting any poop         newership       Stare forcho casing at 5750' with or bog of 20 sx. eff. </td <td></td> <td></td>		
11. The dam dool, or Wilder         rac       East         rac       East         trac       East         trac       East         12. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE or INTENTION TO:         13. Elevation (Show whether DF, RT, GR, etc.)         14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE or INTENTION TO:         14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE or INTENTION TO:         15. Elevation (Show whether DF, RT, GR, etc.)         15. Elevation (Show whether DF, RT, GR, etc.)         16. The main of the interval of th	Logation of Willington (Willington), Hobbs, New Mexico	2
Owner Lettree       North       Live AND       Sold       Powler Ellenburger         The East       Link, section       16       Township       10-5       Annet       37-E       NUMME         The East       Link, section       16       Township       10-5       Annet       37-E       NUMME         Lea       2284       Subscoulant Report of Other Data       Subscoulant Report of:       Lea       Autrestwo Cashe         Notice of INTENTION TO:       Subscoulant Report of:       Subscoulant Report of:       Autrestwo Cashe       Autrestwo Cashe         Perform Accessing       Pulse And Address       Content of Subscoulant Report of:       Autrestwo Cashe         Perform Accessing       Pulse And Address       Content of Subscoulant Report of:       Autrestwo Cashe         Perform Accessing       Pulse And Address       Content of Subscoulant Report of:       Autrestwo Cashe         Perform Accessing       Pulse Address of Subscoulant Report of:       Autrestwo Cashe       Autrestwo Cashe         Perform Accessing       Pulse Address of Subscoulant Report of:       Autrestwo Cashe       Autrestwo Cashe         Perform Accessing       Pulse Address of Subscoulant Report of:       Autrestwo Cashe       Autrestwo Cashe         Perform Accessing       Subscoulant Report of:       Subscoulant R		1(. Field and Pool, or Wildcat
The	UNIT LETTER H 1400 FEET FROM THE North 510	Fowler Ellenburger
15. Elevention (Show whither DF, RT, GR, etc.)       12. County         2284       Lea         Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:         Subsequent Risport of:         Numerical work         Prove and Restation work       Prove and Asambon         Prove and Restation and the state of the state will performent density, and give performent dates, including estimated date of starting on prop more and attempt to break circulation, a) if circulation OK; set non-retrievable squee tool at 57251 and cement with 250 sacks of 4% gel cement, if no circulation, b) set non- retrievable squeeze tool at 57251 and squeeze with 250 sx. 4% gel cement. Check cement to at 1500 pounds maximum pressure.         After 36 hrs. WOC, run tubing open ended to 57001 and spot 500 gals. N.E. acid. PUI ubing and perforate with one selectively find radioactive jet each at 5383, 5386, 5408, 5418, 5434, 5523, 5538, 5553, 5554, 5566, 5584, 5639, 5641, 5649, 5619, 5614, 36164, 5614 and 5616 Run tubing with hookwall packer. Set packer at 5,0001 and displace the 500 gallons acid 1500 pounds maximum pressure.         Swab test.		FROM
15. Elevation (Show which PE, RT, GR, etc.)       12. County         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:       Lea         NUME AND ABANCON         Intention To:         NUME AND ABANCON         Intention To:         NUME AND ABANCON         Intention To:         NUME AND ABANCON         Intention Colspan="2">Intention Colspan="2">Subsequent Risport of:         NUME AND ABANCON         Intention Colspan="2">Intention Colspan="2"         Intention Colspan="2	THE East LINE SECTION 16 $16-S$ $\frac{9}{27-F}$	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  CHARGE ALL ADDAEANDOR  CHARGE PLANS  CHARGE		имрм. []]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]]
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  CHARGE ALL ADDAEANDOR  CHARGE PLANS  CHARGE	15. Elevation (Show whether DF RT CR at a	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ANDON DULL OF ALTER CASING CHANGE PLANS CHANGE		12. County
SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: PLUE AND ABANDON PLUE AND ABANDONMENT CHARGE PLANS PLUE AND ABANDONMENT CHARGE PLANS PLUE AND ABANDON PLUE AND ABANDON PLUE AND ABANDONMENT CHARGE PLANS PLUE AND ABANDON PLUE AND ABANDON PLUE AND ABANDONMENT CHARGE PLANS PLUE AND ABANDONMENT CHARGE PLANS PLUE AND ABANDONMENT CHARGE PLANS PLUE AND ABANDONMENT ALTERING CASING PLUE AND ABANDONMENT CHARGE PLANS PLUE ABANDON PLUE ABANDON		Lea
Install plug in Model D packer at 10,200' and spot 20 sx. cmt. on top cf it. Load hole w/ Perforate 4-1/2-inch casing at 5750' w/2 holes. Hook up and attempt to break circulation, a) if circulation OK; set non-retrievable squee tool at 5725' and cement with 250 sacks of 4% gel cement, if no circulation, b) set non- retrievable squeeze tool at 5725' and squeeze with 250 sx. 4% gel cement. Check cement t with temperature survey. After 36 hrs. WOC, run tubing open ended to 5700' and spot 500 gals. N.E. acid. Pull tubing and perforate with one selectively fired radioactive jet each at 5383, 5386, 5408, 5418, 5434, 5523, 5538, 5553, 5554, 5566, 5584, 5639, 5641, 5649, 5661, 5674 and 56 Run tubing with hookwall packer. Set packer at 5,000' and displace the 500 gallons acid at 1500 pounds maximum pressure. Swab test. Lower tubing and set packer at 5350' and acidize with 5,000 gals. NE, and ball out with ball sealers. Swab test. If necessary, sand-oil frac with 20,000 gallons. Thereby certify that the information above is true and complete to the best of my knowledge and belief. NED <u>C</u> <u>M</u>	PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
Install plug in Model D packer at 10,200' and spot 20 sx. cmt. on top cf it. Load hole w/ Perforate 4-1/2-inch casing at 5750' w/2 holes. Hock up and attempt to break circulation, a) if circulation OK; set non-retrievable squee tool at 5725' and cement with 250 sacks of 4% gel cement, if no circulation, b) set non- retrievable squeeze tool at 5725' and squeeze with 250 sx. 4% gel cement. Check cement t with temperature survey. After 36 hrs. WOC, run tubing open ended to 5700' and spot 500 gals. N.E. acid. Pull tubing and perforate with one selectively fired radioactive jet each at 5383, 5386, 5408, 5418, 5434, 5523, 5538, 5553, 5554, 5566, 5584, 5639, 5641, 5649, 5661, 5674 and 56 Run tubing with hookwall packer. Set packer at 5,000' and displace the 500 gallons acid at 1500 pounds maximum pressure. Swab test. Lower tubing and set packer at 5350' and acidize with 5,000 gals. NE, and ball out with ball sealers. Swab test. If necessary, sand-oil frac with 20,000 gallons. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. NED D. M. M. True District Superintendent or true. November 9, 1965	UTHER	
Install plug in Model D packer at 10,200' and spot 20 sx. cmt. on top cf it. Load hole w/ Perforate 4-1/2-inch casing at 5750' w/2 holes. Hook up and attempt to break circulation, a) if circulation OK; set non-retrievable squee tool at 5725' and cement with 250 sacks of 4% gel cement, if no circulation, b) set non- retrievable squeeze tool at 5725' and squeeze with 250 sx. 4% gel cement. Check cement t with temperature survey. After 36 hrs. WOC, run tubing open ended to 5700' and spot 500 gals. N.E. acid. Pull tubing and perforate with one selectively fired radioactive jet each at 5383, 5386, 5408, 5418, 5434, 5523, 5538, 5553, 5554, 5566, 5584, 5639, 5641, 5649, 5661, 5674 and 56 Run tubing with hookwall packer. Set packer at 5,000' and displace the 500 gallons acid at 1500 pounds maximum pressure. Swab test. Lower tubing and set packer at 5350' and acidize with 5,000 gals. NE, and ball out with ball sealers. Swab test. If necessary, sand-oil frac with 20,000 gallons. I hereby certify that the information above is true and complete to the best of my knowledge and belief. NED <u>A</u> <u>M</u> <u>M</u> <u>true</u> <u>District Superintendent</u> <u>pare November 9, 1965</u>	7. Describe Proposed of Completed Operations (Classical States)	
Install plug in Model D packer at 10,200' and spot 20 sx. cmt. on top cf it. Load hole w/ Perforate 4-1/2-inch casing at 5750' w/2 holes. Hock up and attempt to break circulation, a) if circulation OK; set non-retrievable squee tool at 5725' and cement with 250 sacks of 4% gel cement, if no circulation, b) set non- retrievable squeeze tool at 5725' and squeeze with 250 sx. 4% gel cement. Check cement t with temperature survey. After 36 hrs. WOC, run tubing open ended to 5700' and spot 500 gals. N.E. acid. Pull tubing and perforate with one selectively fired radioactive jet each at 5383, 5386, 5408, 5418, 5434, 5523, 5538, 5553, 5554, 5566, 5584, 5639, 5641, 5649, 5661, 5674 and 56 Run tubing with hookwall packer. Set packer at 5,000' and displace the 500 gallons acid at 1500 pounds maximum pressure. Swab test. Lower tubing and set packer at 5350' and acidize with 5,000 gals. NE, and ball out with ball sealers. Swab test. If necessary, sand-oil frac with 20,000 gallons. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. NED D. M. M. True District Superintendent or true. November 9, 1965	work) SEE RULE 1903. Work to begin during November 1965	uding estimated date of starting any propos
ENED <u>L. R. Ulwerth</u> TITLE <u>District Superintendent</u> DATE <u>November 9, 196</u>	<ul> <li>Hook up and attempt to break circulation, a) if circulation OK; tool at 5725' and cement with 250 sacks of 4% gel cement, if no c retrievable squeeze tool at 5725' and squeeze with 250 sx. 4% gel with temperature survey.</li> <li>After 36 hrs. WOC, run tubing open ended to 5700' and spot 500 ga Pull tubing and perforate with one selectively fired radioactive 5408, 5418, 5434, 5523, 5538, 5553, 5554, 5566, 5584, 5639, 5641, Run tubing with hookwall packer. Set packer at 5,000' and displace Swab test.</li> <li>Lower tubing and set packer at 5350' and acidize with 5,000 gals. Swab test.</li> </ul>	set ncn-retrievable squee irculation, b) set non- cement. Check cement to ls. N.E. acid. jet each at 5383, 5386, 5 5649, 5661, 5674 and 569 ce the 500 gallons acid
TITLE	P. C. Alimet	DATE_November 9, 1965
TITLE	5	
TITLE	ROVED BY	106 <b>5</b>
	NDITIONS OF APPROVAL, IF ANY:	DATE