

**WELL RECORD**

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

HUMBLE OIL & REFINING COMPANY

New Mexico State AB

(COMPANY OR OPERATOR)

(LEASE)

WELL NO. 2, IN SE  $\frac{1}{4}$  OF NE  $\frac{1}{4}$ , OF SEC. 16, T. 24-S, R. 37-E, NMPM.  
Fowler Ellenburger POOL, Lea COUNTY.

WELL IS 1400 FEET FROM North LINE AND 510 FEET FROM East LINE  
OF SECTION 16. IF STATE LAND THE OIL AND GAS LEASE NO. IS B-934

DRILLING COMMENCED July 8, 19 64 DRILLING WAS COMPLETED September 1, 19 64

NAME OF DRILLING CONTRACTOR Lee Drilling Company

ADDRESS \_\_\_\_\_ Tulsa, Oklahoma

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3284DF. THE INFORMATION GIVEN IS TO BE

KEPT CONFIDENTIAL UNTIL \_\_\_\_\_, 19 - \_\_\_\_\_ DATE WELL COMPLETED 9-16-64

DISTANCE FROM RDB TO CSG. HEAD FLANGE 15.60

## OIL SANDS OR ZONES

NO. 1, FROM 10,285-10,289 TO \_\_\_\_\_ NO. 4, FROM \_\_\_\_\_ TO \_\_\_\_\_

NO. 2, FROM \_\_\_\_\_ TO \_\_\_\_\_ NO. 5, FROM \_\_\_\_\_ TO \_\_\_\_\_

NO. 3, FROM \_\_\_\_\_ TO \_\_\_\_\_ NO. 6, FROM \_\_\_\_\_ TO \_\_\_\_\_

## IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM \_\_\_\_\_ TO \_\_\_\_\_ FEET.

NO. 2, FROM \_\_\_\_\_ TO \_\_\_\_\_ FEET.

NO. 3, FROM \_\_\_\_\_ TO \_\_\_\_\_ FEET.

NO. 4, FROM \_\_\_\_\_ TO \_\_\_\_\_ FEET.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	276	Halliburton	-	-	Surface
9-5/8	36	New	4439	Larkin	-	-	Intermediate
4-1/2	11.6	New	10294	Baker	-	10,285-10,289	Oil String

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	TOP OF CEMENT <div style="border: 1px solid black; width: 100px; height: 30px; margin: 0 auto;"></div>
17-1/2	13-3/8	294	375	Pumped	-	Cement circulated
12-1/4	9-5/8	4454	800	Pumped	-	2300 by temp. survey
8-3/4	4-1/2	10310	400	Pumped	-	5800 by temp. survey

## RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Displaced water in hole with oil and spotted 250 gals. of acetic acid on bottom. Perf. 4 1/2"

casing 10,285-10,289 with one radio-active jet shot per ft, selective fire. Pumped above

acid into above perforations. Well swabbed. Tested.

**RESULT OF PRODUCTION STIMULATION:** Well completed as a pumping oil well.

**TOTAL DEPTH** 10,310 (Driller's T.D.)

PBD . 10,309