## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe. New Mexico (Form C-104)

Revised 7/1/57

## REQUEST FOR (OIL) - (10000) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sont. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

|           |                   |                                         | Hobbs, New Mexico September 18, 1964 (Place) (Date)                                             |
|-----------|-------------------|-----------------------------------------|-------------------------------------------------------------------------------------------------|
| WE AR     | E HEREB           | Y REQU                                  | STING AN ALLOWABLE FOR A WELL KNOWN AS:                                                         |
| Humble (  | Oil & Re          | fining                                  | ompany New Mexico State AB, Well No. 2 , in SE 1/4 NE 1/4,                                      |
| . 11      | (Company o        | or Operator                             | (Lease)                                                                                         |
| IItimit   | Lotter            | , Sec <u>HQ</u>                         | T. 24-S., R. 37-E., NMPM., Fowler Ellenburger. Pool                                             |
|           |                   |                                         | County. Date Spudded 7-8-64 Date Drilling Completed 9-1-64                                      |
|           | lease indic       |                                         |                                                                                                 |
|           | rase muic         | ate location                            | Top Oil/Gas Pay 10284 Name of Prod. Form. Ellenburger                                           |
| D         | C                 | В .                                     | PRODUCING INTERVAL - Date Well Completed: 9-16-64                                               |
|           |                   |                                         |                                                                                                 |
| E         | F                 | G                                       | Perforations 10,285, 10,286, 10,287, 10,288 and 10,289                                          |
|           | - ·               |                                         | Open Hole - Casing Shoe 10310 Tubing 10295                                                      |
|           |                   |                                         | OIL WELL TEST -                                                                                 |
| L         | K                 | J                                       | Choke  Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size                                   |
|           |                   |                                         |                                                                                                 |
| M         | N                 | 0                                       | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke |
|           |                   |                                         | load oil used): 100 bbls,oil, 65 bbls water in 15 hrs, - min. Size Swab Te                      |
|           |                   |                                         | GAS NELL TEST -                                                                                 |
| 1400      | FNL, 51           | O FEL                                   | Natural Prod. Test: MCF/Day; Hours flowed Choke Size                                            |
| Tubing,   | Casing and        | Cementing                               | method of Testing (pitot, back pressure, etc.):                                                 |
| Size      | Fee               | rt S                                    |                                                                                                 |
| <u> </u>  | .                 |                                         | Chake Size Method of Testing:                                                                   |
| 13-3/     | 276               | 505                                     | Chake Size Method of Testing:                                                                   |
| 0.00      | /0"               | 0 000                                   | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cir, and       |
| 9-5/      | 8" 443            | 9 800                                   | sand), Acidized with 250 gals Acetic acid.                                                      |
| 4-1/      | ′2" 102°          | 01 100                                  | Casing Tubing Date first new September 13, 1964                                                 |
| 4-1/      | 2" 102            | 94 400                                  | Shell Pine Line Company                                                                         |
| 2-3/      | /8" 102:          | 80 -                                    | Cil Transporter Shell Pipe Line Company El Paso Natural Gas Company                             |
| ļ <u></u> |                   |                                         | Cas Transporter DI Taso Natural Gas Company                                                     |
| Remarks   | <b>:</b>          |                                         |                                                                                                 |
|           |                   |                                         |                                                                                                 |
|           |                   | • • • • • • • • • • • • • • • • • • • • | 7/ (// <del>//-</del> /                                                                         |
| I he      | reby certif       | fy that the                             | nformation given above is true and complete to the best of my knowledge.                        |
| Approved  | a SE              | V 25 19                                 | Humble Oil & Refining Company                                                                   |
| • •       |                   |                                         | (Company or Operator)                                                                           |
|           | OIL CON           | ISERVAT                                 | ON COMMISSION By: Little Commission                                                             |
| .5        | ->                |                                         | Signature (Signature)                                                                           |
| By:       |                   |                                         | Title Agent                                                                                     |
| <u></u>   | igina <b>or</b> D | District                                | Send to a containing well to:                                                                   |
| Title     | <b> </b>          |                                         | Name Humble Oil & Refining Company                                                              |
|           |                   |                                         | Address Box 2100, Hobbs, New Mexico 88240                                                       |