

| | |
|---------------------------|------------|
| NUMBER OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL GAS |
| PRODUCTION OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Deviation Surveys on Back Side)

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

September 28, 1964

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation C. Myers (Company or Operator), Well No. 24, in 50 1/4 SE 1/4, Sec. 9, T. 24-S, R. 37-E, NMPM, Pool

County. Date Spudded. 6-28-64 Date Drilling Completed 9-4-64

Please indicate location:

| | | | |
|------------------|---|---|---|
| D | C | B | A |
| ILLEGIBLE | | | |
| L | K | J | I |
| M | N | O | P |

Elevation 3284' MSL Total Depth 7646' PBTD

Top Oil/Gas Pay 5513' Name of Prod. Form Blinbry

PRODUCING INTERVAL - 5513' Blinbry

Perforations 5513'-24' 5513'-59' 5513'-59' 5513'-59'

Open Hole 5513'-24' 5513'-59' 5513'-59' 5513'-59'

OIL WELL TEST - 7714' NA

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 22 bbls. oil, 57 bbls water in 24 hrs, min. Size

GAS WELL TEST - 7714' NA

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 6000 gal acid

Casing Tubing Date first new Press. Press. oil run to tanks 9-24-64

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Vented

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Pan American Petroleum Corporation

OIL CONSERVATION COMMISSION

By:

By:

Original Signed by (Signature)

E. A. STALEY

Title Area Superintendent

Send Communications regarding well to:

Name V. E. Staley

Address

Title

DEVIATION SURVEYS

| <u>DEPTH</u> | <u>DEGREES OFF</u> |
|--------------|--------------------|
| 1771 | 1-1/2 |
| 1989 | 2-1/4 |
| 2287 | 2-1/4 |
| 2372 | 2-3/4 |
| 2591 | 1/2 |
| 2792 | 1/2 |
| 3670 | 1 |
| 3965 | 2-1/2 |
| 3986 | 1/2 |
| 4027 | 3 |
| 4047 | 2-3/4 |
| 4077 | 2-3/4 |
| 4107 | 2-1/2 |
| 4163 | 1-1/2 |
| 4224 | 1-1/2 |
| 4284 | 1 |
| 4344 | 1-1/2 |
| 4404 | 1-3/4 |
| 4474 | 1-3/4 |
| 4525 | 1-1/2 |
| 4566 | 1-1/4 |
| 4650 | 1 |
| 4737 | 1-1/4 |

| <u>DEPTH</u> | <u>DEGREES OFF</u> |
|--------------|--------------------|
| 5008 | 1 |
| 5185 | 1-1/2 |
| 5278 | 2 |
| 5369 | 2 |
| 5460 | 2 |
| 5760 | 2 |
| 5770 | 1-1/4 |
| 6000 | 3/4 |
| 6217 | 1/2 |
| 6399 | 2 |
| 6668 | 2-3/4 |
| 6725 | 2-1/2 |
| 6786 | 2-3/4 |
| 6921 | 2 |
| 7223 | 1-3/4 |
| 7439 | 1-1/4 |
| 7700 | 3 |

The above are true and correct to the best of my knowledge and belief.



V. E. Staley - Area Superintendent

Sworn & Subscribed to this date, the 28th day of September, 1964.

6-18-68
My Commission Expires



D. R. Moorhead, Notary Public
in and for Lea County, New Mexico