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NUMBER OF COPIES RECEIVED			NEW MEYI	CO 011	CUNCE	EDVA	TION (	COMMISSIO	) N	FORM C-120			
FILE		NEW MEXICO OIL CONSERVATION COMMISSION Revised 5/1/5 WELL LOCATION AND ACREAGE DEDICATION PLAT											
LAND OFFICE		WELL	LUCATIO	UN AN	DACK	EAG	E DED	ICATION	PLAT				
TRANSPORTER GAS		SEE INS	TRUCTIONS I	FOR COA	APLETING	THIS	FORM O	N THE REVE	RȘE SIDE	:			
OPERATOR						fi <sub>c</sub>	+12	in the second	10.1				
	-	<del></del>		SECTIO	DN A		. <b></b>	34 (1)	64-				
Operator				Lease					We	il No.			
Unit Letter	dean Petro	Leun Corpe	pretion	ŲŞA_		ers				24			
Onit Letter	Section	lownship	)	Ran	ge		County	_					
Actual Footage L	ocation of Well:		al-s		_ <del>37_</del> E_		· · · · · · · · · · · · · · · · · · ·	Lea					
	feet from the	Carel h	line and	74	50	feet	from the		line				
Ground Level Ele	v. Producing	Formation		Pool					Dedicated	Acreage:			
3284 PD	214	obay		Foule	r Blim	abry			80	Acres			
1. Is the Operator	r the only owner	in the dedicat	ed acreage out	lined on	the plat h		VEC	NO	(110				
1. Is the Operator who has the ri	ght to drill into	and to produce	from any pool	and to a	the plat b thtrohriate	the to	roduction	either for him	("Owner	means the pers			
another. (65-	-3-29 (e) NMSA	1935 Comp.)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		ppropriate	the p	ounction	ettber jor bin	iself of for	nimselj ana			
2. If the answer t	o question one	is ''no,'' have	the interests o	of all the	owners be	en co	nsolidated	by communi	tization ag	reement or other-			
wise? YES	NO	. If answer is	"yes," Type	of Conso.	lidation 🔔								
3. If the answer t	o question two	is ``no,'' list a	Il the owners a	and their				w:					
Owner		Land Description											
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	<del></del>	<del> </del>											
		SECT	ION B										
<u></u>	<del> </del>	3101	TON B		<del></del>				CERTIFIC	CATION			
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	i			k		6	<b>{</b>	Registered	l Profession	onal Engineer			
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Certificate No.

330 660 990 1320 1650 1980 2310 2640

## INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.

3-1-2

5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

COUNTY LEA FIELD Fowler-Blinebry STATE N.M.									
OPR PAN AMERICAN PETROLEU	N	MAP							
24 Myers, CFederal									
Sec. 9, T-24-S, R-37-			CO-ORD						
330' fr S Line & 1650		of Sec.							
Spud 6-28-64		CLASS	E	32827					
Comp 9-27-64	FORMATION	DATUM	FORMATION	DATUM					
CSG & SX - TUBING	LOG:								
10 3/4" 350 300	Bli 5430								
7 5/8" 3460 200	Tubb 6063								
4 1/2" 7714' 600	Abo 6590								
•	Wdfd 7562								
	Dev. 7692								
LOGS EL GR RA IND HC A									
	TD 7737', PBD 7646'								

IP Blinebry Perfs 5513-5599' Pmpd 22 BOPD + 69 BW. Pot. Based on 24 hr test, gravity 37.

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CONT. Cactus Drlg. Co. PROP DEPTH 7800' TYPE

DATE

F. R. 6-25-64; Oper's Elev. 3284' KB. PD 7800' - Devonian. Contractor~ Cactus Drlg. Co. TD  $350^{\circ}$ , WOC. 6-29-64 Drlg. 2759'. 7-6-64 Drlg. 4850'. 7-13-64 TD 5310', drld. by @ 4057'. 7-20-64 Set Whipstock @ 3956'. Drlg. 6041'. 7-27-64 TD 7704', prep to run logs. TD 7718', tstg. 8-3-64 8-10-64 Perf. 7692-7702' w/2 SPF. Ac. 1000 gals. Swbd. 57 BLW/6 hrs. TD 7718', PB 7703', tstg. Swbd. 87 BLW + 128 BNW/24 hrs. 8-17-64 Sq. Perf. 7692-7702' w/100 sx. Re-Perf. 7692-7702' w/2 SPF. Ac. 500 gals. Swbd. 43 BLW + 35 BNW/5 hrs.

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LEA
         Fowler-Blinebry
                              N.M.
                                         Sec. 9-24S-37E
PAN AMERICAN PET. CORP., #24 Myers, C.-Federal "B"-Page #2
8-24-64
           TD 7718', PBD 7699', swbg.
           Sq. Perfs 7692-7702' W/100 \text{ sx}.
           Re-Perf 7692-98' W/2 SPF
           Ac. 500 gals.
           Swbd 42 BLW, 3 BO + 258 BNW/39 hrs.
           TD 7718', PBD 7699', SI.
TD 7718', PBD 7699', SI.
TD 7737', prep to squeeze
8-31-64
9-8-64
9-14-64
           Deepened 7718-7737'
           Swbd 43 BLW + 154 BNW/16 hrs (7692-7737')
9-21-64
           TD 7737', PBD 7646', RU Pump.
           Squeezed Devonian Perfs 7692-98' & OH 7714-37'
           W/100 \text{ sx.}
           DO to 7646'
           Perf (Blinebry) 5513-24', 5540-60', 5590-99'
```

W/2 SPF
Ac. 6000 gals.
Swbd 20 BO + 49 EW/10 hrs.
9-28-64 TD 7737', PBD 7646', COMPLETED.
Pmpd 31 BO + 129 BW/19 hrs.