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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed u ork) SEE RULE 1103.				

January 4, 1968 through January 10, 1968

- 1. Pulled 2" tubing and packer.
- Frac treated down 4 1/2" casing with 20,000 gallons water containing 20#/1000 2. gallons WG-6, 20#/1000 gallons Adomite Aqua and 1#/gallon of 20-40 mesh sand in four 5000-gallon stages with 30 RCN ball sealers between stages (90 ball sealers).
- Ran 16 joints and 2 1/16" flush joint of tubing (505') with scalloped bottom 3. and washed out 90' frac sand.
- Pulled tubing and ran 100 joints 2", EUE, 8rd plastic coated tubing with 4. Guiberson tension packer to 3097'.
- 5. Started injection. In 24 hours injected 271 BW at 1100 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By SIGNED N. W. Harrison N. W. Harrison	TITLEStaff Exploitation Engineer	DATE January 29, 1968
APPROVED BY CONDITIONS OF APPROVAL, IP ANY:	TITLE	DATE