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NEW MEXICO OIL CONSERVATION COMMISSION

Dec 4 3 10 1967

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| Langlie Mattix Unit 1 | |
| 8. Farm or Lease Name | |
| Langlie Mattix Unit 1 | |
| 9. Well No. | |
| 5 | |
| 10. Field and Pool, or Wildcat | |
| Langlie Mattix | |
| 12. County | |
| Lea | |

| | |
|---|--|
| <p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p> | |
| <p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Waterflood Unit</p> | |
| <p>2. Name of Operator Shell Oil Company (Western Division)</p> | |
| <p>3. Address of Operator Post Office Box 1509, Midland, Texas 79701</p> | |
| <p>4. Location of Well</p> <p>UNIT LETTER 0 330 FEET FROM THE South LINE AND 2310 FEET FROM East THE 14 LINE, SECTION 24-S TOWNSHIP 37-E RANGE 37-E NMPM.</p> | |
| <p>15. Elevation (Show whether DF, RT, GR, etc.) 3189' DF</p> | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|---|---|--|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull injection equipment.
2. Check for fill and clean out if necessary.
3. Frac treat with 20,000 gallons water containing 20#/1000 gallons G-5 and 20#/1000 gallons Adomite Aqua, and 1#/gallon 20-40 mesh sand in 4 - 5000-gallon stages, using ball sealers.
4. Re-run injection equipment and return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED J. D. DUREN J.D. Duren

TITLE Staff Petrophysical Engineer

DATE November 30, 1967

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: