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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico 88201</b>			
Lease <b>Humble-Knight</b>	Well No. <b>10</b>	Unit Letter <b>0</b>	Section <b>14</b>	Township <b>24-S</b>	Range <b>37-E</b>		
Date Work Performed <b>June 22 thru Aug. 19, 1964</b>	Pool <b>Langlie-Mattix</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☒ Other (Explain):  
☐ Plugging   
 ☐ Remedial Work   
 **Convert to injection well**

Detailed account of work done, nature and quantity of materials used, and results obtained

1. Rigged up unit and drilled to 3650'
2. Ran Caliper Log
3. Ran 454' of 2 7/8" flush joint liner to 3659'. Guide shoe at 3654'. Landing collar at 3653'. Liner hanger at 3194-3200' and cemented with 50 sacks regular.
4. Drilled out cement to 3652'.
5. Ran GR-CCL log and perforated with 2 JSPP: 3483-3493', 3499-3504', 3509-3514', 3536-3539', 3542-3548', 3557-3560', 3567-3577', 3597-3605'
6. Acidized with 5000 gallons 15% NEA
7. Ran Guiberson Shorty Tension Packer on 102 joints 2" plastic coated tubing and set at 3150'. Seating nipple at 3149'.
8. Started injecting August 19, 1964

NMOCC Order No. R-2698

Witnessed by <b>Frank Jones</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by	Name	Original Signed By <b>R. J. Doubek</b>	
Title	Position	<b>Division Mechanical Engineer</b>	
Date	Company	<b>Shell Oil Company</b>	