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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Oct 27 11 12 AM '65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
25 "A" Unit

8. Farm or Lease Name
25 "A" Unit

9. Well No.
1

10. Field and Pool, or Wildcat
Custer Ellenburger

2. Name of Operator
Delaware-Apache Corporation

3. Address of Operator
2000 Wilco Building, Midland, Texas

4. Location of Well
UNIT LETTER **O** LOCATED **660** FEET FROM THE **South** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **25** TWP. **24S** RGE. **36E** NMPM

12. County
Lea

15. Date Spudded **4-15-65** 16. Date T.D. Reached **6-21-65** 17. Date Compl. (Ready to Prod.) **-----** 18. Elevations (DF, RKB, RT, GR, etc.) **3292.5 KB 3277.5 GR** 19. Elev. Casinghead **3277.5**

20. Total Depth **10,416** 21. Plug Back T.D. **-----** 22. If Multiple Compl., How Many **None** 23. Intervals Drilled By Rotary Tools **0-10,416** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma Ray-Sonic, Induction ES

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	1,269	17 1/2	1000	
9 5/8	36 & 40	4,200	12 1/4	450	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John A. Black TITLE Division Manager DATE Oct. 26, 1965

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todillo	T. Entrada
T. Tubb	T. Granite	T. Delaware Sand	T. Bone Springs
T. Aho	T. Barnett	T. Woodford	T. Penn. "A"
T. Wolfcamp	T. Woodford	T. Permian	T. Penn.
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
2,895	3,123	3123	Sand & Dolomite
3,123	3,504	3504	Sand & Dolomite
3,504	3,705	3705	Sand
3,705	6,442	2737	Dolomite
6,442	7,810	1368	Sand & Limestone
7,810	8,550	740	Limestone & Shale
8,550	9,035	485	Shale
9,035	9,725	690	Limestone
9,725	10,148	423	Shale
10,148		----	Dolomite & Chert