OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO

May 3, 1965

Apache Corp. 2000 Wilco Bldg. Midland, Texas

Attention: Mr. Larry Shannon

Gentlemen:

Pursuant to your letter of April 26, 1968, this is to advise that it will not be necessary to circulate back to 4200 feet behind the 5½" casing to be run in your 25 "A" Unit Well No. 1 located in Section 28, T-24-8, R-36-E. Since there were shows in the Wolfcamp in the Shell well to the South, it will be necessary that you use sufficient cement to cover the Wolfcamp formation, which should be at around 7500 feet in this well. Also, in the event any of the shallower pays from 4200 to 7500 feet should indicate commercial production, it will be necessary that they be covered by cement, either by a solid column or the use of a DV tool.

Yours very truly,

OIL CONSERVATION COMPLISSION

Joe D. Ramey Supervisor, District 1

JDR/mc cc-Eric F. Engbrecht OCC, Hobbs

OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO

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