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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>drilling well</b>		7. Unit Agreement Name <b>25 "A" Unit</b>
2. Name of Operator <b>Delaware Apache Corporation</b>		8. Farm or Lease Name <b>25 "A" Unit</b>
3. Address of Operator <b>2000 Wilco Building, Midland, Texas</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>0</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>25</b> TOWNSHIP <b>24 South</b> RANGE <b>36 East</b> NMPM.		10. Field and Pool, or Wildcat <b>Custer Ellenburger</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3277.5 GR</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

B. L. McFarland Drilling Company spudded at 6:00 AM, 4/15/65. Drilled 17½" hole to 1269'. Ran 41 jts 13 3/8" 48#/ft. H-40 ST&C casing. Set at 1269'. Howco cemented with 800 sxs Class "C" + 4% Gel + 200 sxs Class "C" Neat + 2% CaCl. Cement circulated to surface. WOC 18 hrs. Tested BOP, casing, & cement job to 1000# for 30 mins., held OK.

Drilled 12½" hole to 4200'. Ran 132 jts 9 5/8" 40# & 36# J-55 ST&C casing. Set at 4200'. Howco cemented with 300 sxs Class "C" + 8% Gel + 150 sxs Class "C" + 2% CaCl. Good circulation during cementing operation. WOC 18 hrs. Tested BOPS, casing, & cement job with 1500# for 30 mins. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>L. E. Williams</i>	TITLE <b>District Engineer</b>	DATE <b>April 29, 1965</b>
APPROVED BY <i>John H. Hamey</i>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		