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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		25 "A" Unit	
2. Name of Operator Delaware-Apache Corporation		8. Farm or Lease Name 25 "A" Unit	
3. Address of Operator 2000 Wilco Building, Midland, Texas		9. Well No. 1	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>24S</u> RGE. <u>36E</u> NMPM		10. Field and Pool, or Wildcat Custer Ellenburger	
21. Elevations (Show whether DF, RT, etc.) 3277.5 GL		12. County Lea	
21A. Kind & Status Plug. Bond Statewide Active		19. Proposed Depth 13,000	
21B. Drilling Contractor B. L. McFarland, Inc.		19A. Formation Ellenburger	
22. Approx. Date Work will start As soon as application is approved.		20. Rotary or C.T. Rotary	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48	1250	Circ	Circ
12 1/4	9 5/8	36 & 40	4200	500	
8 3/4	7" or 5 1/2"	23, 26, 29, or 17 & 20	13000	400	

Double ram hydraulically activated preventors to be installed and working below 350 feet.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Harry Shanna Title Area Engineer Date April 7, 1965
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Cement must tie back

info 4-11

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