

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
UNITED STATES

Form Approved.
Budget Bureau No. 42-R1424

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 198C' FNL X 660' FWL, Sec. 15
AT TOP PROD. INTERVAL: (Unit E, SW/4, NW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

☐
☐
☒
☐
☐
☐
☐
☐

5. LEASE

LC-032450 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Mattix Unit Federal

9. WELL NO.

20

10. FIELD OR WILDCAT NAME

Fowler Upper Yeso

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15-24-37

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3270' RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
OCT 17 9 25 AM '83
BUREAU OF LAND MGMT
ROSWELL DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 8-29-83. Pulled up 5170' 2-3/8" tubing and tubing parted. 380' of 2-3/8" tubing fell to bottom. Fished and recovered 2-3/8" tubing, seating nipple, and collar. Spotted 100 bbl. pill LCM. Tagged fill at 5369' and cleaned out to PBTD (5716'). Circ. clean and pulled out of hole. Ran 2-3/8" seating nipple, injection control valve, and 2-3/8" tubing. Seating nipple landed at 5683'. Spotted 165 gal Gyp Sol-3 mixed with 195 gal fresh water. Displaced tubing with 22 bbl. fresh water. Ran sand line and fish control valve. Pulled 2-3/8" tubing and seating nipple. Set a 4-1/2" retrievable bridge plug at 5705' and a 4-1/2" packer at 5408. Pumped 55 gal. Gyptril-8, 45 gal fresh water and 1050 gal 15% NE HCL acid with additives. Pumped 5 bbl 30# gel brine block and 400 lb. rock salt with 1000 gal 15% NE HCL acid with additives. Flushed with 25 bbl. fresh water. Pulled the retrievable bridge plug and packer. Loaded backside with 53 bbl fresh water.

0+5-BLM,R 1-R.E.Ogden,HOU 1-F.J.Nash,HOU 1-CLF
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman TITLE Ast. Adm. Analyst DATE 10-12-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 13 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Pumped 55 gal Gyptrol-8, 1550 gal 15% NE HCL acid with additives, 7 bbl. 30# gel brine block, 600# rock salt, and 1000 gal 15% NE HCL acid with additives. Flushed 22 bbl fresh water. Pulled the packer and the retrievable bridge plug. Ran 2-3/8" seating nipple, 2-3/8" tubing and tested tubing above slips to 5000 psi. Seating nipple landed at 5667'. Ran rods and pump. Pressure tested to 500 psi for 15 min. and held OK. Moved out service unit 9-10-83. Pump tested for 144 hours. Well pumped 128 BO, 104, BLW, 365 BW, and 1258 MCF. Last 24 hours well pumped 19 BO, 86 BW, and 161 MCFD. Scale squeezed well. Mixed 110 gal of Techni-Hib 793 in 20 bbl. fresh water containing 5 gal of Techni-Clean 120 surfactant. Pumped via casing annulus. Flushed 150 bbl. of fresh water containing 5 gal of Techni-Break 100 De-Emulsifier. Pump tested for 120 hours and pumped 153 BO, 170 BLW, 212 BW, and 919 MCF. Last 24 hours well pumped 35 BO, 58 BW, and 149 MCFD. Returned well to production.

RECEIVED
OCT 17 1983
HOLDS OFFICE