

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032450 (6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
BOX 68, HOBBS, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL x 660' FWL SEC. 15 (Unit E, SW/4 NW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3270' R.D.B.

7. UNIT AGREEMENT NAME

SOUTH MATTIX UNIT FED

8. FARM OR LEASE NAME

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

FOWLER UPPER YESO

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-24-37 NMPM

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☒
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In an effort to increase oil and gas productivity
propose remedial work as follows:

Perforate various selective intervals between
5163 - 5390 w/ 21 SPF. Stage treat w/ 1000 gal
15% acid and frac w/ 36000 gal brine +
36000 # sand. Evaluate and restore to
production.

Prior - Pmp 27 BD + 3 BW 24 hrs. GOR 1062.

TD- 5750'

PBD- 5716'

4 1/2" CSA 5750'

PERFS: 5430-5688'

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

AREA SUPERINTENDENT

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

4- USGS-H
1- ACJR
1- GUSP
1- RRY
1- ARCO
1- CONOCO
1- CHEVRON
1- TENNECO

*See Instructions on Reverse Side

APPROVED

NOV 4 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

DATE NOV 3 1971

RECEIVED

JUN 10 1971

OIL CONSERVATION COMM.
WASHINGTON, D. C.