

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-21872

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-10709

7. Lease Name or Unit Agreement Name

State

8. Well No.

2

9. Pool name or Wildcat

Jalmat Yates

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Citation Oil & Gas Corp.

3. Address of Operator

P.O. Box 690688, Houston, Texas 77269-0688

4. Well Location

Unit Letter **E** : **1650** Feet From The **North** Line and **660** Feet From The **West** Line

Section **36** Township **24S** Range **36E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc)

3278' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Clean out, drill CIBP and stimulate** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9/11/00, MIRU. POOH with rods, pump & 2-3/8" completion assembly. RIH with 3-7/8" bit & DC's - tagged fill @2758'. RU air foam unit and cleaned out 2758' - 2787'. RIH with lead impression block and cone buster mill. Milled on CIBP. milled through RBP and pushed to 2799'. Milled to 2801'; fell through to 2809' & POOH. RIH, pushed & rotated CIBP to TD @2867', POOH. RIH, set pkr @2787' Acidized Yates OH 2800' - 2868' with 2000 gals 15% AS acid in 3 stages. Displaced to btom OH with 2% KCl. POOH and RIH with RBP with ball catcher. Set RBP @2790'; PUH and set pkr @2551'. Acidized Tansill-Yates perfs (2636' - 2772') with 2000 gals 15% AS acid (63 BS). POOH & LD WS, RTTS pkr & RBP with ball catcher. RIH with completion assembly. ND BOP / NU WHD. RIH with pump & rods, hung well on and well pumping to battery @4:00 PM 9/16/00. Tested Yates & Tansill perfs; no oil. POOH with rods & pump. POOH with compl. assy. & RU WL. RIH to 2830'; set 4-1/2" CIBP @2784'. RIH with CA, pump & rods. Hung well on and RD MO. On 10/6/00 well producing 14 BOPD; 183 BWPD; 5 MCFPD in 24 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Harris TITLE Prod/Regulatory Coord. DATE 10/12/2000

TYPE OR PRINT NAME Debra Harris TELEPHONE NO. (281) 517-7194

(This space for State Use)

APPROVED BY _____ DATE NOV 6 2000

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL FILED
OCT 11 2000
ENERGY, MINERALS & NATURAL RESOURCES
DIVISION
SANTA FE, NM