WORKOVER PROCEDURE

PROJECT:	State #2 (J	almat) - Clean Out, Drill	Out CIBP and S	Stimulate	
DRILLED &	COMPLETED:	<u>9/66</u> LAST WO:	9/99 – HIT		
LOCATION:	Sec. 36-24S-3	6E			
FIELD: Ja	almat		COUNTY:	Lea	STATE: <u>NM</u>

TD: <u>2,867'</u> PBTD: <u>2,775'</u> KB: <u>9'</u>

CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
13 3/8"	54.5#	112'	100	17 1/2"	surf	
8 5/8"	24#	1200'	650	11"	surf	cmt circ.
4 1/2"	10.5#	2800'	300	6 3/4"	900'	TOC est. w/ 75% excess - CIBP @2790' w/ 1 sx cmt
OH		2867'		3 7/8"		

Producing formation: 2636' – 2772' OA Tansill & Yates

TBG: 88 jts 2 3/8" 4.7# J-55 8RD EUE, SN @ 2721', slotted OPMA btm @ 2756'

Note: fill at 2760' 5-91 (12' of perfs covered)

PROCEDURE

- > Notify NMOCD of planned work
- > Dig and line WO Pit.
- > Run acid compatibilities on produced fluids
- > Use 2% KCl for all water pumped into the well
- 1. MIRUPU. POH w/ 106- 3/4" rods and 1 1/4" pump.
- NDWH. NUBOP. POH w/ 88 Jts 2 3/8", 4.7#, J-55 eue 8rd TBG, SN, 4' perf sub and 1 jt 2 3/8" BPMA.
- 3. RIH w/ 3 7/8" MT Skirted Bit, Bit Sub, 6 3 1/16" DC's and XO Sub on 2 3/8" WS. Tally in hole. Tag fill (Last tagged fill @ 2760', CIBP @ 2790' w / 1 sack cmt) and PUH.
- 4. RU power swivel. RU foam air unit (1200 CFM) and establish circ w/foam down TBG.
- 5. RIH and CO to TOC at +/- 2775'. DO cmt and CIBP @ 2790' (Max Wt. on bit 6 pts.). Chase to TD of 2867'. CHC.
- 6. RD foam air unit and power swivel. POH and LD bit and DC's
- 7. RU TBG Testers. RIH w/ PKR and SN on 2 3/8" WS. Set PKR at +/-2785'. Test TBG to 5000# AS. RD TBG Testers.
- RU acid company. Pump 2000 gal 15% AS acid at +/- 4 BPM, dropping 400 lb of GRS in 2 stgs. Flush to TD w/ 2% KCl. Open csg valve and monitor annulus throughout job. Max Pressure 3000 psi. Record injection rates and SI pressures.
- 9. As soon as SI pressures are obtained, rlse PKR. POH w/ TBG and PKR.
- RIH w/ RBP w/ small junk basket, PKR and SN on 2 3/8" WS. Set RBP at +/- 2790'. Set PKR @ 2785'. Test RBP to 1000 psi w/ 2% KCl. Swab fluid out of TBG. Rlse PKR and Reset PKR @ +/-2550'.
- Pump 2000 gal 15% AS acid at +/- 4 BPM, dropping 63 1.3 SG RCBS in 3 stgs. Flush to btm perf w/ 2% KCl. Open csg valve and monitor annulus throughout job. Max Pressure 3000 psi. Record injection rates and SI pressures.



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