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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10709
7. Unit Agreement Name -
8. Farm or Lease Name State
9. Well No. 2
10. Field and Pool, or Wildcat Jalmat (Oil)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator Shell Oil Company (Western Division)
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	4. Location of Well UNIT LETTER E , 1650 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE, SECTION 36 TOWNSHIP 24S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3278' DF	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

October 7, 1966, thru October 23, 1966.

1. Pulled tubing.
2. Treated down 4 1/2" casing with 20,000 gallons lease crude with 1#/gallon 20/40 Mesh Sand, and 1/20#/gallon Mark II Adomite.
3. Cleaned out to PBD 2782'.
4. Ran 84 jts. 2 3/8", EUE, 8rd tubing and hung at 2599', SN at 2598'.
5. Recovered load.
6. In 24 hours flowed 41 bbls. of oil, TP 290 psi, CP 390 psi, GR 30.1°, GOR 24,390.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. D. Duren TITLE Staff Petrophysical Engr. DATE October 24, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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B-10709	

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1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Shell Oil Company (Western Division)		State
3. Address of Operator		9. Well No.
P. O. Box 1509, Midland, Texas 79701		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER E , 1650 FEET FROM THE north LINE AND 660 FEET FROM		Jalnet (Oil)
THE West LINE, SECTION 36 TOWNSHIP 24S RANGE 36E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3278' DF		Lea

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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tubing
2. Frac treat Yates perforations 2705' to 2764' w/15,000 gals LC, and 1# sand per gal.
3. Run temperature survey
4. Run tubing, and restore to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. D. Duren J. D. Duren TITLE Staff Petrophysical Engineer DATE October 7, 1966

APPROVED BY _____ TITLE Engineer District DATE OCT 10 1966

CONDITIONS OF APPROVAL, IF ANY: