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		Sold, used for fi	iel, vented, (etc.)						•
, List of Attermente	SOLG 5, List of Attachments			<u> </u>	······.					
None									<u></u>	
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Original Signal P	Original S	Signal R		-		-	-	-	-	eli ef.
SIGNED J. D. DUR J.D. Buren TITLE Staff Petrophysical Engr. DATE 9/28/66	SIGNED J. D. E	DUR 11 J	.D. Dure	en	TITLE S	taff Pet:	rophysical	Engr.	DATE _	9/28/66

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy1172	Т.	Canyon	T.	Ojo Alamo	Т.	Penn. ''B''
Т.	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
					Pictured Cliffs		
Т.	Yates	T.	Miss	Т.	Cliff House	Т.	Leadville
					Menefee		
					Point Lookout		
					Mancos		
					Gallup		
					e Greenhorn		
					Dakota		
					Morrison		
т.	Tubb	Т.	Granite	Т.	Todilto	Т.	
Т.	Drinkard	Т.	Delaware Sand	т.	Entrada	Т.	
					Wingate		
					Chinle		
					Permian		
					Penn ''A''		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1172 2471	160 1172 2471 2692 2800	1299	Red Beds Salt & Shale Sale, Anhydrite, & Dokomi Dolomite & Anhydrite Sand & Dolomite	lte			
gas vate	3 mine cut mu	. Incr d and ated 1	675' (46' Tansill). Tool mased to 925 MCF at end of mater. FBHP 96 - 148 psi. 95,000 ppm CL ⁻ , Pit mud tit	test. 60 min	Recove utes 1	red 18	0' (0.88 bbl).) highly 751 psi. Recovered
		ν.					